

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02204
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1030
7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
8. Well No. 36
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4041' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line  
Section 34 Township 17-S Range 34-E NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: REPAIR CASING & REPEAT INTEGRITY TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE ABOVE INJECTION WELL HAD FAILED A PREVIOUS CASING INTEGRITY TEST.

9-8-92

1. NOTIFIED NMOC D OF PROCEDURE. MIRU. SET RBP @ 3672', ISOLATED CSG LEAK BETWEEN 1697' & 1723'.
2. PERF 2 HLES @ 1727', CMTD PERFS W/ 600 SXS CMT, CIRC TO SURFACE.
3. D/O CMT TO 1731', FELL OUT, ATTEMPTED TO TEST CSG, FOUND & ISOLATED CSG LEAK BETWEEN 1722' & 1784'.
4. SPTD 20 SXS CMT FR 1600' TO 1800'. D/O CMT TO 1788', CIRCD CLEAN.
5. ATTEMPTED TO TEST CSG, WOULD NOT TEST. SPTD 500 GALS 15% NEFE @ 1500 PSI.
6. PMPD 250 GALS FLO CHECK & 300 SXS CMT TO 1000'. D/O 1040' TO 1820', CIRCD CLEAN.
7. SET PKR @ 3700' WITH SPECIAL PERMISSION FROM NMOC D. OPEN HOLE FR 4230'-4685'.
8. TESTED 5 1/2" CSG FROM SURF TO PKR @ 3700' AS PER NMOC D GUIDELINES TO 300# FOR 30 MIN. HELD OK.
9. RETURNED WELL TO INJECTION. (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

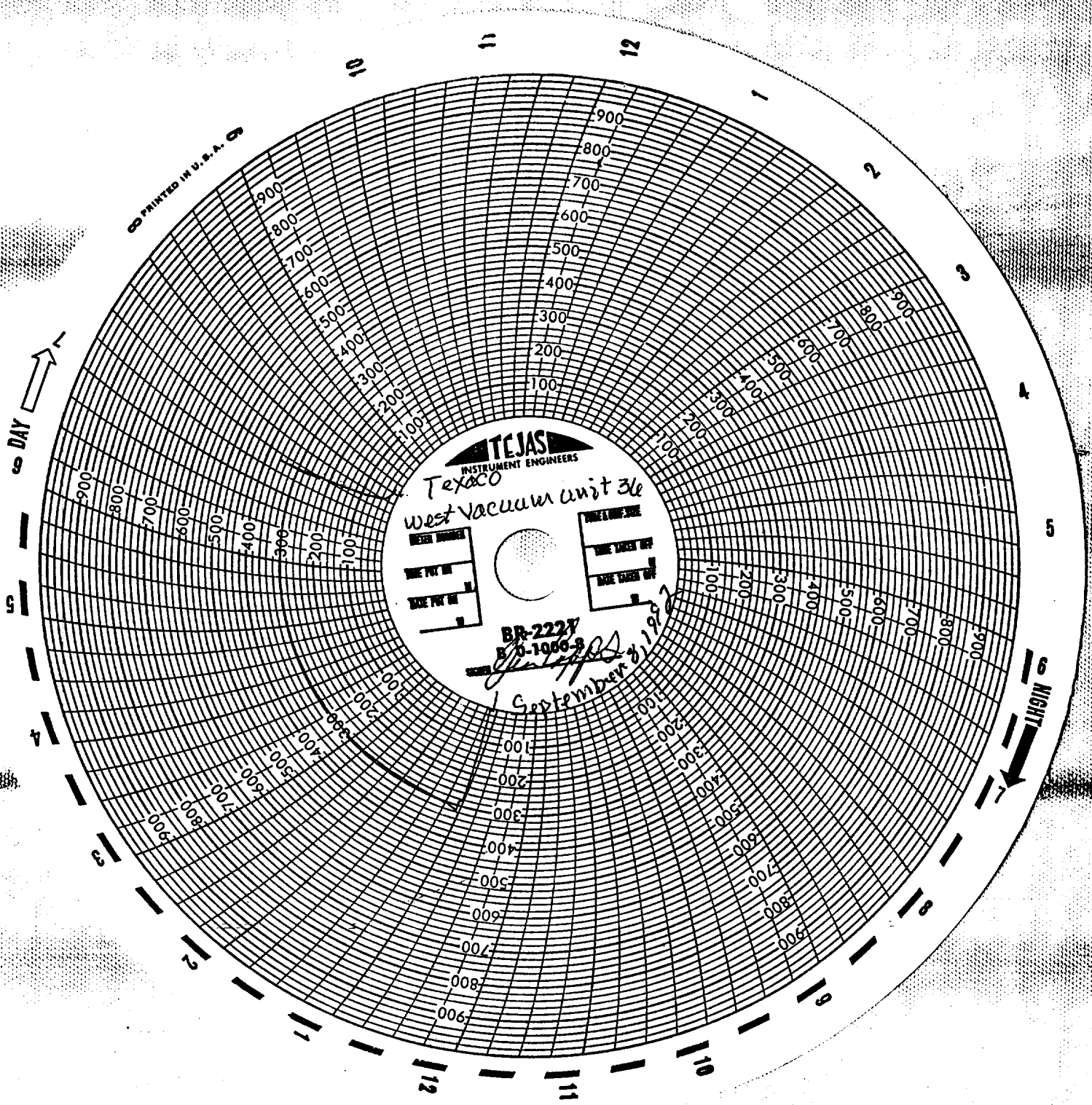
SIGNATURE M.C. Duncan TITLE ENGINEER'S ASSISTANT DATE 9-21-92

TYPE OR PRINT NAME M.C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



PRINTED IN U.S.A.

DAY

NIGHT