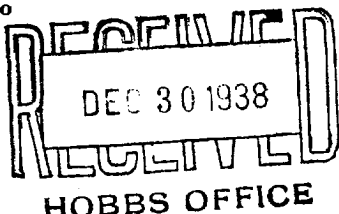


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

The Texas Company any or Operator
Drawer "K", Wink, Texas
Well No. 1 in NE 1/4 of NW 1/4 of Sec. 34, T. 17-S
St. N.M.: "V" R. 34-E, N. M. P. M. Vacuum, Lea County.
Well is 660 feet south of the North line and 3300 feet west of the East line of Section 34
If State land the oil and gas lease is No. B-871 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced October 11 1938 Drilling was completed December 3 1938
Name of drilling contractor Mandevisible & Thompson, Inc. Address Chickasha, Oklahoma
Elevation above sea level at top of casing 4050 feet at derrick floor.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4490 to 4790 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7-5/8	26.40	8	LW	1594	Baker Guide				
5 1/2	17.	10	Smls.	4189	Baker Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-5/8	1591	300	Halliburton			
5 1/2	4176	200	Halliburton			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Chemical Prod.	1000	11-14-38	4725	
		Halliburton	2000	11-16-38	4725	
		Dowell	3000	11-19-38	4725	
		Dowell	4000	11-27-38	4790	

Results of shooting or chemical treatment Before acidizing the well produced approx. 6 bbls per Hr. swabbing. After acidizing the well swabbed 65 bbls in 24 Hrs. After 2nd treatment well swabbed 42 bbls oil in 19 hrs. After 3rd treatment well swabbed 5 bbls per hr. After drilling to 4790 & re-acidizing well swabbed 80 bbls oil in 16 Hrs.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4790 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 1938 on test.
The production of the first 24 hours was 80 bbls /swabbing barrels of fluid of which 100% was oil; -% emulsion; -% water; and -% sediment. Gravity, Be 370
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

Gas-Oil Ratio - 425

EMPLOYEES

C. D. White Driller D. L. Rogers Driller
Andy Price Driller A. A. Ferguson Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27

day of December 1938

Notary Public

My Commission expires 5-31-39

Wink, Texas 12-27-38

Name

Position District Superintendent

Representing The Texas Company

Address Drawer "K", Wink, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	75	75	Caliche
75	230	155	Gravel & Shells
230	628	398	Red Beds
628	695	67	Red Beds & Sand
695	1390	695	Red Beds
1390	1531	141	Red Beds & Shells
1531	1660	129	Anhydrite
1660	1710	50	Salt & Anhydrite
1710	2680	970	Salt
2680	2773	93	Salt & Anhydrite
2773	2880	107	Anhydrite
2880	2940	60	Yates Sand
2940	3820	880	Anhydrite & Lime.
3820	4146	326	Lime, Sand & Anhydrite
4146	4320	174	Lime, Hard
4320	4490	170	Hard lime with porous lime breaks
4490	4660	170	Porous lime with hard lime stringers
4660	4890	130	Hard lime with porous streaks
	4790		TOTAL DEPTH
<p>Straight hole test results:</p> <p>500'-1-5/8°; 1030'-1½°; 1500'-3/4°</p> <p>2190'-3/4°; 2500'-1°; 3020'-¼°</p> <p>3500'-¼°; 4100'-1°</p>			