Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1280, Hobbs, NM 88240

State of New Mexico En., Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rin Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

T							AUTHOR					
I. Operator		10 IRA	1115	PORT		- AND NA	TURAL G		API No.			
Texaco Exploration and Production Inc.								l	025 02207 DX			
Address									020 02207		<i>v</i> ^	
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-25	28								
Reason(s) for Filing (Check proper box)					_	X Ou	ver (Please expl	lain)				
New Well		Change in	Trans	porter of:	_	E	FFECTIVE 6	-1-91				
Recompletion	Oil		Dry	Gas L	ل							
Change in Operator	Casinghea	d Gas	Cond	lensate [<u>」</u>							
li change of operator give name and address of previous operator Texa	ico Produ	ucing Ind	c	P. 0.	Во	× 730	Hobbs, Ne	w Mexico	88240-25	28		
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								of Lease No.			
WEST VACUUM UNIT 19 VA			VAC	VACUUM GRAYBURG SA			N ANDRES STA		Federal or Fee			
Location											-	
Unit LetterF	_ :1980	<u> </u>	Feet	From The	NO	RTH Lin	e and198	<u>0 </u>	eet From The W	EST	Line	
Section 34 Townshi	p 1	7S Range 34E				, NMPM,			LEA Count			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NAT	rui	RAL GAS						
Name of Authorized Transporter of Oil	(CZ	or Conden					e address to w	hich approved	copy of this form	n is to be se	int)	
Texas New Mexico Pipeline C										ver, Colorado 80202		
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Co. GPM Gas Cor						Address (Gir	e oddress to wi	hich approved	copy of this form is to be sent) artlesville, Oklahoma 74004			
If well produces oil or liquids, give location of tanks.	produces oil or liquids, Unit Sec.		Twp. Rgc.		ge.	is gas actually connected? YES		When	When ?			
If this production is commingled with that	from any oth					<u> </u>			ONN	10111		
IV. COMPLETION DATA	nom any our		,	, · · · · · · · · · · · · · · · · · · ·		ing Good Ball						
		Oil Well	\neg	Gas Well		New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		ì	i	1		,, j 		1	
Date Spudded	Date Comp	d. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing For				rmation Top			Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>								Depth Casing Shoe			
	T	UBING.	CAS	ING AN	D	CEMENTI	NG RECOR	D	1			
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
					\neg		· · · · · · · · · · · · · · · · · · ·					
								·		-		
												
V. TEST DATA AND REQUES												
OIL WELL (Test must be after re			of load	l oil and m						full 24 hour	3.)	
Date First New Oil Run To Tank	Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure					Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF			
O A C TUTOL Y	L				_1				<u> </u>			
GAS WELL						5/. 6	- A B 1 8 B					
Actual Prod. Test - MCF/D	al Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pres	saure (Shut-	in)		\dashv	Casing Pressu	re (Shut-ia)		Choke Size			
A ODED ATOD CEDAMA	A TTP: 07	CO1 m		· ·	{	r			<u> </u>			
VI. OPERATOR CERTIFICA				NCE		(DII CON	SERV	ATION DI	VISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					ı						IN	
is true and complete to the best of my lo			•			Data	Approved	أأه	W + F	l, J (
ZM Miller						Dale	•					
Signature						By_	ORIGINA	L SIGNET	BE CERVO	X70N		
K. M. Miller		Div. Ope		Engr.	Į			ISTRIC' :	Menneda 1	- nex #		
Printed Name May 7, 1991		915-6	Title 88–4	1834		Title.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.