| |] | Form C-103 |
|---|--|---|
| NO. OF COPIES RECEIVED | <u>-</u> - · | Supersedes Old |
| DISTRIBUTION | | C-102 and C-103 |
| SANTAFE | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | | 5a. Indicate Type of Lease |
| U.S.G.S. | | State X Fee |
| LAND OFFICE | | |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| | | B-871 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | |
| OIL GAS WELL WELL | OTHER- | 7. Unit Agreement Name West Vacuum Unit |
| 2. Name of Operator | OTHER | 8. Farm or Lease Name |
| | | West Vacuum Unit |
| TEXACO Inc. 3. Address of Operator | | 9. Well No. |
| • | New Movine 99240 | 19 |
| 4. Location of Well | os, New Mexico 88240 | 10 Field and Pool, or Wildcat Andre |
| | 1.7 | |
| UNIT LETTER | 1980 FEET FROM THE NOTTH LINE AND 660 FEET FROM | Vacuum Grayburg San |
| - 1 | 74 | MIIIIIIIIII |
| THE East // LINE, S | ECTION 34 TOWNSHIP 17-S RANGE 34-E NMPM | MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII |
| | CL L. J. DE DT CD | 13 Courts (1444) |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12 County |
| | 4048' DF | Lea |
| 16. Che | ck Appropriate Box To Indicate Nature of Notice, Report or Or | her Data |
| | 5 · · | T REPORT OF: |
| 1101102 0 | | |
| | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| PERFORM REMEDIAL WORK | <u> </u> | PLUG AND ABANDONMENT |
| TEMPORARILY ABANDON | COMMENCE DRILLING OPNS. | PEGG AND ABANDORMENT |
| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEMENT JQB | [X] |
| | OTHER ACIDIZE | |
| OTHER | | |
| 17 Describe Described or Complete | ed Operations (Clearly state all pertinent details, and give pertinent dates, includin | g estimated date of starting any proposed |
| work) SEE RULE 1103. | or operations (or one), seems an entirely of the contract of | |
| | | |
| The following | work on subject well has been completed: | |
| · | | |
| Treated open hole 4103' - 4700' w/500 gals Xylene and 1000 gals 15% NE Acid. Flush | | |
| w/70 bbls treated water. Returned to production. | | |
| W/ 70 DD13 Tealed water: Storathed to product one | | |
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| | | |
| | the second secon | |
| 18. I hereby certify that the inform | nation above is true and complete to the best of my knowledge and belief. | |
| | Assistant District | 10 10 71 |
| SIGNED JALLAN | Superintendent Superintendent | DATE 10-18-71 |
| | | |
| Orig. Sign | | OOT 91 4074 |
| Joe D. R | | DATE OCT 21 1971 |
| APPROVED BY Dist. I, S | | |
| CONDITIONS OF APPROVAL, IF | | |

RECEIVED

007/07/1971

OIL CONSERVATION COMM.
HOBBS, N. M.