

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company The Texas Company, Box 1270, Midland, Texas

(Address)

Lease State of New Mex Well No. 3 Unit F S 34 T 17-S R 34-E

Date work performed - - POOL Vacuum

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained. **Acidized open hole from 4100'-4700' with 2000 gals acid. Swabbed 43 bbls fluid in 8 hrs, 10% BS&W. Acidized open hole from 4103-4700 with 6000 gals 15% acid.**

Swabbed 23 bbls Load oil and 72 bbls of fluid, 85% acid water in 18 hrs.

Treated open hole from 4100'-4700' with 500 gals. Water block. Removal agent Shut well in 16 hrs. Swabbed 25 bbls load oil and 2 bbls of acid water in 10 hrs. After swabbing back all load oil well was shut in to pressure up for 48 hrs. Well failed to flow. Pumping Unit was installed and well placed on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4048 TD 4700 PBD 4 Prod. Int. 4103'-4700' Compl. Date 5-31-55

Tbng Dia. 2" Tbng. Depth 4625 Oil String Dia 5½" Oil String Depth 4103'

Perf. Interval (s) None

Open Hole Interval 4103'-4700' Producing Formation (s) Grayburg-San Andres

RESULTS OF WORKOVER

	BEFORE	AFTER
Date of Test	<u>2-19-55</u>	<u>5-31-55</u>
Oil Production, bbls. per day	<u>22</u>	<u>14</u>
Gas Production, Mcf per day	<u>-</u>	<u>33.43</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>2390</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by

(Company)

Oil Conservation Commission

I hereby certify that the information given above is true and complete to the best of my knowledge

Name

Name

Title

Position Asst. Dist. Supt.

Date

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