## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company The Texas Company, Box						
· ·	ddress)	• 1	G.	Œ	,	D
Lease State of New Mex"Y Well No.		201	S34	1_1	7-S	34-B
Date work performed	P(	DOL Va	cuum			
This is a Report of (Check appropriate	block)		Result of	Test	of Cas	ing Shut-
Beginning Drilling Operations	5	X	Remedial	. Work	ζ	
Plugging			Other			
Detailed account of work done, nature obtained Acidized open hole from 3 bhls fluid in 8 hrs, 10% BS&W. als 15% acid. Wabbed 23 bbls Load oil and 72 bfreated open hole from 4100'-470 nut well in 16 hrs. Swabbed 25 brs. After swabbing back all load rs. sell failed to flow. Pumping	4100 -/ Acidizable of O' with bls load	4700° with ed open for the fluid, and follows and follows well was	th 2000 nole fro s5% acid ls. Wate id 2 bbl shut in	gals m 410 wate r blo s of	acid. 3-4700 r in ] ck. Re acid v	Swabbe With 6 18 hrs. emoval a water in
riginal Well Data:		4103		D-4		
original Well Data:  OF Elev. 4048 TD 4700 PBD  Obng Dia. 2* Tbng. Depth 4625	Proc		Compl			
riginal Well Data:  F Elev. 4048 TD 4700 PBD  bng. Dia. 2* Tbng. Depth 4625  erf. Interval (s) None	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Compi	Strin	g Dept	h_4103 •
riginal Well Data:  F Elev. 4048 TD 4700 PBD  bng Dia. 2* Tbng. Depth 4625  erf. Interval (s) None	Prod Oil S	4103 1. Int. 4700	Compi	Strin	g Dept	h_4103 •
riginal Well Data:  F Elev. 4048 TD 4700 PBD bng Dia. 2* Tbng. Depth 4625 erf. Interval (s) None pen Hole Interval 41031-47001	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Compi	Strin	g Dept	h 4103
riginal Well Data:  F Elev. 4048 TD 4700 PBD bng Dia. 2 Tbng. Depth 4625 erf. Interval (s) None pen Hole Interval 4103:-4700:  ESULTS OF WORKOVER	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Compi	Strin raybu E	g Dept	h 4103 P
Priginal Well Data:  OF Elev. 4048 TD 4700 PBD  Shing Dia. 2** Thing. Depth 4625  Perf. Interval (s) None  Open Hole Interval 4103!-4700!  ESULTS OF WORKOVER.  State of Test	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Completion (s)	Strin raybu E	g Dept rg-San	h 4103 P
Priginal Well Data:  F Elev. 4048 TD 4700 PBD  Shing Dia. 2** Thing. Depth 4625  Perf. Interval (s) None  Open Hole Interval 4103!-4700!  ESULTS OF WORKOVER  State of Test  Oil Production, bbls. per day	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Compi	Strin raybu E	g Dept  rg-Sar  AFT1  5-31-  14	h 4103 PANdres
Original Well Data:  OF Elev. 4048 TD 4700 PBD  Thing Dia. 2* Thing. Depth 4625  Perf. Interval (s) None  Open Hole Interval 4103:-4700:  DESULTS OF WORKOVER  Outer of Test  Oil Production, bbls. per day  Gas Production, Mcf per day	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Completion (s)	Strin raybu E	rg-Sar AFT1 5-31- 14 33.4	h 4103 PANdres
Original Well Data:  OF Elev. 4048 TD 4700 PBD  Change Dia. 2* Thing. Depth 4625  Perf. Interval (s) None  Open Hole Interval 4103!-4700!  DESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Completion (s)G  BEFOR  2-19-5	Strin raybu E	AFT1 5-31- 14 33.4	h 4103 ! Andres ER -55
Original Well Data:  OF Elev. 4048 TD 4700 PBD  Obng Dia. 2* Tbng. Depth 4625  Open Hole Interval 4103:-4700  Depth 4625  Dept	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Complete   Complete	Strin raybu E	rg-Sar AFT1 5-31- 14 33.4	h 4103 ! Andres ER -55
riginal Well Data:  F Elev. 4048 TD 4700 PBD bng Dia. 2* Tbng. Depth 4625 erf. Interval (s) None pen Hole Interval 4103:-4700:  ESULTS OF WORKOVER ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as-Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Completion (s)G  BEFOR  2-19-5	Strin raybu E	AFT1 5-31- 14 33.4	h 4103 ! Andres ER -55
Original Well Data:  OF Elev. 4048 TD 4700 PBD  Thing Dia. 2* Thing. Depth 4625  Perf. Interval (s) None  Open Hole Interval 4103!-4700!  ESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod Oil S	4103 d. Int. <b>470</b> String Dia	Complete   Complete	E 5	AFT1 5-31- 14 33.4 2390	h 4103 ! Andres ER -55
Original Well Data:  OF Elev. 4048 TD 4700 PBD  Chang Dia. 2* Thing. Depth 4625  Perf. Interval (s) None  Open Hole Interval 4103:-4700!  RESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Produc	4103 d. Int. <b>470</b> String Dia	EFOR 2-19-5	raybu:  E 5 Compa	AFT1 5-31- 14 33.4 2390 any)	h 4103 ! Andres ER -55
Original Well Data:  OF Elev. 4048 TD 4700 PBD  Chang Dia. 2* Thing. Depth 4625  Perf. Interval (s) None  Open Hole Interval 4103:-4700!  RESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Produc	4103 d. Int.4706 String Dia ing Form	Complete   Complete	raybu  E 5 Compa	AFTI 5-31- 14 2390 any) mation	Andres ER  55  given
Priginal Well Data:  F Elev. 4048 TD 4700 PBD  Shing Dia. 2* Thing. Depth 4625  Ferf. Interval (s) None  Pen Hole Interval 4103!-4700!  ESULTS OF WORKOVER  Sate of Test  Oil Production, bbls. per day  Fas Production, Mcf per day  Vater Production, bbls. per day  Fas Oil Ratio, cu. ft. per bbl.  Fas Well Potential, Mcf per day  Vitnessed by	Produc Oil S Produc	4103 d. Int.4706 String Dia ing Form.	BEFOR 2-19-5 22 0 y that the	raybu  E 5 Compa	AFTI 5-31- 14 2390 any) mation	Andres ER  55  given
Original Well Data:  OF Elev. 4048 TD 4700 PBD  Chong Dia. 2* Thing. Depth 4625  Perf. Interval (s) None  Open Hole Interval 4103:-4700!  RESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Vater Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Vitnessed by  Oil Conservation Commission	Produc Oil S Produc	tring Dia ing Form eby certif is true as	BEFOR 2-19-5 22 0 y that the	raybu  E 5 Compa	AFTI 5-31- 14 2390 any) mation	Andres ER  55  given
Thing Dia. 2* Thing Depth 4625 Ferf. Interval (s) None Open Hole Interval 4103:-4700:  RESULTS OF WORKOVER Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Produc  Oil S  Produc  I here above knowl Name	tring Dia ing Form eby certif is true as	Completion (s)G  BEFOR  2-19-5  22  0  y that the and completion	E Strin	AFTI 5-31- 14 2390 any) mation	Andres ER  55  given