Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 240

State of New Mexico Ent Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, N 88210 DISTRICT III 1000 Rio Brazos Rd., Ar NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. P.B.T.D. Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT J. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. Test - MCF/D Length of Test Bibls. Condensate/MMCF Gravity of Condensate Choke Size	1	·							Well 7	PI No.	/		
Address Color Procedure Process Proc	Operator Texaco Explication and Production Inc.							30 025 02208 🗸					
P. D. DEN T.— FOUNDAME, NEW WIRELOU SECULD TO SEARCH SET OF SECULD TO SEARCH SET OF SEARCH SEARCH SET OF SEARCH SE	Address												
Note Well Oil	I MODDS IN	w Mexic	o 8824	0-252	8		XI Oth	er (Please expla	uin)		,		
Note Wild Oil	Reason(s) for F		Change is	a Transco	reter of			-					
Recompleting Part	New Well	Oil	Change										
Classes in Secretive name Texasco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240—2528	Recompletion X		ad Gas	_ •		$\overline{\Box}$							
Loss of Marketing Processing State Marketing S						<u> </u>	. 720	Uahha Na	u Mayiga	99240 25	20		
Lease VACUUM UNIT 35	If change Grevious operator Texas			c.	P. U.	BOX	k /30	HODDS, NEV	w Mexico	88240-23	20		
Lease VACUUM UNIT 35	TI DESIPTION OF WELL	AND LE	ASE	Deal N	lama Ia	alu.di	a Formation		Kind	of Lease	1.	ese No	
Note			"				-	ANDRES	State,	Federal or Fee	_		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS see of Appertical Transposter of Casinghead Cas SHUT-IN Same of Authorized Transposter of Casinghead Cas SHUT-IN See Twp. Rea Is gas actually connected? When ? When ?		66	0	_ Feet Fr	rom The	<u>so</u>	UTH Lin	and1980	Fe	et From The W	EST	Line	
Tubing Casing & Tubing Persons Tubing Casing & Tubing Formation Total Depth Total Depth Total Depth Total Depth Total Depth Total Depth Tubing Depth Tubing Depth Tubing Depth Tubing Casing & Tubing Size Tubing Casing & Tubing Depth Tubing Pressure Casing Pressure Choke Size Tubing Pressure Casing Pressure Choke Size Tubing Pressure Casing Pressure Choke Size Tubing Pressure Coll Conservation Divicion have been compiled with add that far information given above in ture and compiled with add that far information given above in ture and compiled with add that far information given above in ture and compiled to the best of placed with and that far information given above in ture and compiled to the best of placed with and that far information given above in ture and compiled to the best of placed with and that far information given above in ture and compiled to the best of placed with and that far information given above in ture and compiled to the best of placed with and that far information given above in ture and compiled to the best of placed with and that far information given above in ture and compiled to the best of placed with and that far information given above in ture and compiled to the best of placed with and that far information given above in ture and compiled to the best of placed wit	Section 34 Townshi	p 1	178	Range	34E		, N	мрм,		LEA		County	
SHUT—IN If well produces oil or liquids, When 7 If well produces of liquids, When 7 If well produces of liquids, When 7 If well produces oil or liquids, When 7 If well produces or liquids, When 7 If well produces or liquids, When 7 If well produces or liquids, When 7 If well Workover Deepes Prog Back Same Resv Diff Retv If well Deepes Produces of Producing Promation If well Deepes Produces of Producing Promation If well Deepes Produces of Producing Promation of Producing Producing Promation	me of Authorized Transporter of Oil SHUT-IN			ensale		TUI	Address (Giv						
TUBING, CASING AND CEMENTING RECORD TOBER SIZE CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD THEST DATA AND REQUEST FOR ALLOWABLE THE WORLD TO Tak Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size CAS WELL Actual Prod. Test - MCF/D Length of Test Oil - Bbis. CAS WELL Actual Prod. Test - MCF/D Length of Test Oil - Content of the standard of the Col Conservation VI. OPERATOR CERTIFICATE OF COMPLIANCE Ibering Name May 7, 1991 Div. Opers. Engr. Title Div. Opers. Engr. Title Oil - Casing Pressure Oil - Conservation Date of Test Oil - Conservation Div. Opers. Engr. Title Date Of Conservation Date of Test Oil - Conservation Date of Test Date of Test Oil - Conservation								Address (Give address to which approved copy of this form is to be sent)					
V. COMPLETION DATA Designate Type of Completion - (X) Dital Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS CEMENT ACKS CEMENT TUBING Producing Method (Flow, pump, gar life, stc.) Date First New Oil Run To Tank Date of Test Date of Test Casing Pressure Casing Pressure Choke Size Choke Size TUBING Pressure (Shut-in) Dital Producing Method (Flow, pump, gar life, stc.) Choke Size OIL - Bbls. Gas- MCF OIL - Bbls. Gas- MCF OIL CONSERVATION DIVISION Date Approved By CRIONAL Manager of Control of Str. Title Div. Opers. Engr. Title Title Title	If well produces oil or liquids, jive location of tanks.	i	<u>i</u>	<u>i</u>					When	·			
Designate Type of Completion - (X) Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.		from any of	ther lease or	r pool, gi	ve com	mingl	ing order zum	ber:		· · · · · · · · · · · · · · · · · · ·		•	
Date Compl. Ready to Prod. Total Depth P.B.T.D. P.B.T.D. Top Ol/Cas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TOTAL AND REQUEST FOR ALLOWABLE DILL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Choke Size GAS WELL GAS WELL GAS WELL CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT SACKS CEMENT Casing Pressure Choke Size Choke Size Water - Bbla. Gas- MCF Choke Size Oil - Bbls. Condensate/MMCF Gravity of Condensate Choke Size OIL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compiled to the best of my knowledge and belief. Signature N. M. Miller Div. Opers. Engr. Title Title Title Title		- (X)	Oil We	11	Gas We	:11	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test State in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 915-688-4834 Title	Date Spudded						Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT SACKS CEMENT SACKS CEMENT DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size CASING AND CEMENTING RECORD Producing Method (Flow, pump., gas lift, etc.) Choke Size Choke Size Water - Bbla. Gas - MCF Gravity of Condensate Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 SIGNAMA Title Title Title Title Title Title Title Title	Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Choke Size Cravity of Condensate Choke Size OIL CONSERVATION DIVISION Date Approved By CRICIAL Title Title Title Title Title Title Title	erforations						<u> </u>		 	Depth Casing Shoe			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Choke Size OLI CONSERVATION DIVISION Date Approved By CRICIAL SACKS Title Title Title Title Title Title Title		 	TIDDIC	CASI	NG A	ND	CEMENTI	NG RECOR	D		-		
7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gar lift, etc.) Casing Pressure Choke Size Casing Pressure Choke Size Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gravity of Condensate Choke Size Oil - Bbls. Condensate/MMCF Gravity of Condensate Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to fie been of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Title Signature May 7, 1991 Signature Title	1015 0175						CENTERITI		<u> </u>	SA	SACKS CEMENT		
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Casing Pressure Casing Pressure Choke Size Choke Size CAS WELL Actual Prod. During Test Oil - Bbls. Casing Pressure Choke Size Gas-MCF Gravity of Condensate Gravity of Condensate Choke Size Osting Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 915-688-4834	HOLE SIZE	HOLE SIZE OAS					<i>SE</i> , <i>SE</i>						
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Casing Pressure Casing Pressure Choke Size Choke Size CAS WELL Actual Prod. During Test Oil - Bbls. Casing Pressure Choke Size Gas-MCF Gravity of Condensate Gravity of Condensate Choke Size Osting Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 915-688-4834													
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Casing Pressure Casing Pressure Choke Size Choke Size CAS WELL Actual Prod. During Test Oil - Bbls. Casing Pressure Choke Size Gas-MCF Gravity of Condensate Gravity of Condensate Choke Size Osting Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 915-688-4834										ļ			
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Casing Pressure Casing Pressure Choke Size Choke Size CAS WELL Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate Gravity of Condensate Choke Size Gravity of Condensate Choke Size Oil Operating Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Title May 7, 1991 915-688-4834	V TECT DATA AND DECLIE	ST FOR	ALLOW	ARLE			<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. Gas- MCF Gas- MCF Gravity of Condensate Soling Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Pilot Of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size OIL CONSERVATION DIVISION Date Approved By Carolina Title Title Title Title	OII WEIL	recovery of	ALLOVI Idal valum	e of load	oil and	musi	be equal to o	exceed top allo	owable for the	is depth or be for	full 24 hou	rs.)	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name Title May 7, 1991 Oil CONSERVATION DIVISION Date Approved By CRICINA Title Title Title Title	Date First New Oil Run To Tank			,			Producing M	ethod (Flow, pu	mp, gas lift,	etc.)			
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name Title May 7, 1991 Oil CONSERVATION DIVISION Date Approved By CRICINA Title Title Title Title									·-·	T o	Challe Sine		
GAS WELL Actual Prod. Test - MCF/D Length of Test Setting Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Signature Title May 7, 1991 Div. Opers. Engr. Title Title Title Title Title Title Title	Length of Test	Tubing P	Tubing Pressure				Casing Press	ure		Cnoke Size			
Signature May 7, 1991 Length of Test Bbla. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test	Oil - Bbli	Oil - Bbls.				Water - Bbis.			Gas- MCF			
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 Bbls. Condensate/MMCF Gravity of Condensate Gravity of Condensate Choke Size OIL CONSERVATION DIVISION Date Approved By CRICINAL Title Title Title Title	GAS WELL	<u> </u>					1			_ _			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Signature K. M. Miller Div. Opers. Engr. Printed Name Title May 7, 1991 915-688-4834 OIL CONSERVATION DIVISION Date Approved By ORIGINA Title Title Title	Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By	Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Signature K. M. Miller Div. Opers. Engr. Printed Name May 7, 1991 By CRICINAL STATES DISTRICTAN Title Title Title Title	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Section Figure 1							
Printed Name Title May 7, 1991 915-688-4834 Title	J.M. Willer					_		• •		. د ماد د د د د د د د د د د د د د د د د د			
Printed Name Title May 7, 1991 915-688-4834 Title	K. M. Miller Div. Opers. Engr.						DISTRICT AND COLUMN						
Date Telephone No.				-688-4			Title				·		
	Date		Te	lephone l	No.		<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.