

RECEIVED

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

HOBBBS-OFFICE

JUL 25 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 25, 1951, Midland, Texas

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
The Texas Company's State of New Mexico "V" Well No. 6 in the

Company or Operator SW/4 SW/4 of Sec. 34, T. 17-S, R. 34-E, N. M. P. M.,  
Vacuum Field County.

The dates of this work were as follows: Lea

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on March 3 19 51  
and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  
TD: 4700 - Lime

5-1/2" Casing set at 4181'. Production test 12-1-50, well pumped 0.7 bbl oil and 67 bbls water.

Well entered in an effort to repair leak in casing and to increase production as outlined on Form C-102 dated 3-3-51 in the following manner:  
Set Baker bridging plug at 1900'. Set drillable cement retainer at 1750'.  
Squeezed hole in casing with 1400 sacks cement in 8 stages. Re-set (see Back)

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

25 day of July, 19 51

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Alto Colman

Position Ass't. Dist. Superintendent

Representing The Texas Company  
Company or Operator

My commission expires 6-1-53

Address Box 1270, Midland, Texas

Remarks:

Ray G. Harkness  
Name  
Oil & Gas Inspector  
Title

cement retainer at 1754 and squeezed with 232 sacks cement in 5 stages. Tested casing. Casing leaked 1/2 bbl water per hour. He-set cement retainer at 1757. Squeezed casing with 100 sacks in 2 stages. Drilled out cement and tested. Casing tested dry. Drilled out cement to total depth (4700') with packer set at 4100', acidized well 4300-4700 with 3000 gals on 4-4-51. On final 24 hour production test ending 7-12-51, well pumped 14 bbls fluid cut 70% water, or 4.20 bbls oil and 9.80 bbls water.