

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-871

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Texaco Inc.

Address of Operator

P. O. Box 728, Hobbs, NM 88240

Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE, SECTION 34 TOWNSHIP 17S RANGE 34E NMPM.

15. Elevation (Show whether SF, RT, GR, etc.)

4053' KB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒TEMPORARILY ABANDON ☐ILL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. Pull rods, pump, install BOP. Pull 2 3/8" tubing.
- 2) TIH with 3 7/8" bit and drill collars on 2 3/8" 4.7# N80 workstring. Clean out frac sand fill from 4623' to 4712' PBTD. Drill out PBTD to 4740'.
- 3) Spot 300 gals of ammonium bicarbonate scale converter, mixed 1#/gal, across perforations 4276-4660'. POH.
- 4) Perforate grayburg-San Andres 2 JSPF at 4234-39', 4620-24, 4679-83', 4710-18, and 4722-27' using a 3 1/8" casing gun. (30 int, 60 shots) POH.
- 5) TIH with 4 1/2" treating packer on workstring to 4727'. Spot 400 gallons of regular 20% NEFE HCL across perforations 4234-4727, set packer at 4100'.
- 6) Acidize perforations 4234-4727' with 4000 gallons of gelled 20% NEFE HCL. Pump in 3 stages at 3 BPM and 3000 PSI maximum treating pressure as follows:
 - A - Pump 800 gallons gelled acid.
 - B - Pump 200 gals gelled brine containing 1 ppg graded rock salt.
 - C - Pump 1400 gals gelled acid.
 - D - Repeat step (B) adjusting block size as necessary.
 - E - Pump 1800 gals gelled Acid.
 - F - Flush with 30 bbls fresh water.
 - G - Shut in well overnight.
- 7) Flow/slab back residue. ****SEE BACK****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WEO

TITLE District Admin. SupervisorDATE 06/25/86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE

JUL 2 1986

CONDITIONS OF APPROVAL, IF ANY:

- 8) Squeeze well with 1 drum T-93 scale inhibitor (or equivalent) mixed in 10 bbls fresh water. Flush with 130 bbls of water. Shut in well 48 hours.
- 9) Pull packer and workstring. Run production equipment, setting SN @ 4700'. Resume pumping production.

RECEIVED
JUL 1 1986
C. C. P.
HOBBS OFFICE