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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-871</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>West Vacuum Unit</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>10</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17S</b> RANGE <b>34E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4052' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

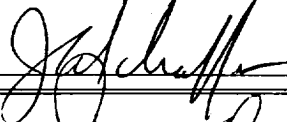
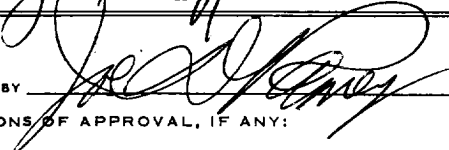
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Perforated 4-1/2" casing with 1 JSPF at the following intervals: 4276-97, 4346-53, 4378-92, 4401-04, 4416-20, 4447-56, 4483-89, 4536-52 and 4559-76'.
2. Treat 4-1/2" casing perforations 4276'-4660' w/2000 gals gyp solvent in 4 - 500 gal stages w/100# salt between 1st and 2nd stages, 200# between 2nd and 3rd stages and 300# between 3rd and 4th stages. Flush with 15 bbls brine water and 70 bbls fresh water.
3. Ran base log temperature survey.
4. Frac perforations 4276-4660' in 3 - 10,000 gal stages of lease crude with 1#/gal 10-20 sand in first 3000 gals and 3/4#/gal 20-40 sand in 7000 gal w/800# benzoic acid flakes between 1st and 2nd stages.
5. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>August 11, 1971</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>AUG 13 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 12 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.