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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-871

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name West Vacuum Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San
15. Elevation (Show whether DF, RT, GR, etc.) 4052'	12. County Lea

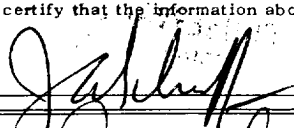
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

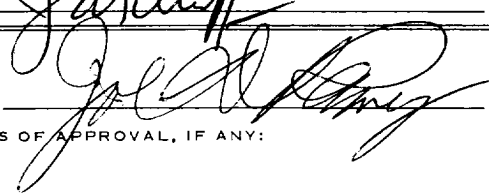
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Perforate 4 1/2" casing with 1 JSPF at the following intervals; 4276'-4297', 4246'-4353', 4378'-4392', 4001'-4404', 4416'-4420', 4447'-4456', 4483'-4489', 4536'-4552' and 4559'-4576'.
2. Treat with 2,000 gal. GYP solvent in 4 - 500 gal stages. Stage with 200 lbs unibeads and flush with 70 bbls lease crude.
3. Run base log temperature survey. Pump 5,000 gal gelled lease crude dummy stage.
4. Frac with 3 stages of the following:
 - (1) 1,000 gal. 15% NE Acid.
 - (2) 5,000 gal. gelled Kerosene.
 - (3) 7,000 gal. gelled Kerosene w/1/4 to 1 1/2 lb/gal 20/40 mesh sand.
 - (4) 3,000 gal. gelled Kerosene w/1 lb/gal 10/20 mesh sand.
 Flush with 70 bbls gelled lease crude.
5. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **June 18, 1971**

APPROVED BY  TITLE **SUPERVISOR DISTRICT 1** DATE **JUN 28 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 25 1971

OIL CONSERVATION COMM.
HOBBS, N. M.