

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed well on gas. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

August 25, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

St. N. M. "v"

Well No. 8, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D 34, Sec. 34, T. 17-S, R. 34-E, NMPM, VACUUM Pool

Unit Letter

Lea

County. Date Spudded 6-14-59 Date Drilling Completed 7-3-59

Elevation 4052' (DF) Total Depth 4750' FTD 4712'

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4505' to 4532' and 4640' to 4660'

Open Hole None Depth 4749' Casing Shoe 4667'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 19 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	1583	650
4 1/2"	4739	300
2 3/8"	4665	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. Pump Tubing Press. Date first new oil run to tanks August 24, 1959

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Phillips Pet. Company

Remarks: Perforate 4 1/2" OD casing with 4 jet shots per ft. from 4505' to 4532' and 4640' to 4660'; acidize with 1000 gals. LST 15% acid. Frac with 20,000 gals. refined oil and 20,000 lbs. sand with 55 gals. control flo in 24 bbls. lease crude, with 108 ball sealers. Shut in 24-hrs. to equalize, install pump equipment.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

Title: District Accountant

Send Communications regarding well to:

Title:

Name: E. H. Scott

P.O. Box 352, Midland, Texas

Address: