

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>		Address <b>PO Box 352 Midland, Texas</b>				
Lease <b>St. NM "V"</b>	Well No. <b>8</b>	Unit Letter <b>D</b>	Section <b>34</b>	Township <b>17-S</b>	Range <b>34-E</b>	
Date Work Performed <b>June 17, 1959</b>	Pool <b>Vacuum</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 1594'

Spudded 11" hole 3:00 p.m. June 14, 1959

Ran 1583' of 8 5/8" o.d. casing and cemented at 1594' with 450 sx incor 4% and 200 sx neat incor. Plug at 1654'. Cement circulated. Job complete 6:45 p.m. June 16, 1959

Tested 8 5/8" o.d. casing with 1000 PSI for 30 minutes from 8:00 p.m. to 8:30 p.m. June 17, 1959. Tested o.k. Drilled cement plug and re-tested with 1000 PSI for 30 minutes from 10:30 p.m. to 11:00 p.m. June 17, 1959. Tested o.k. Job complete 11:00 p.m. June 17, 1959.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>John W. Runyan</i>	Name <i>E. J. Lee</i>		
Title	Position <b>District Accountant</b>		
Date	Company <b>TEXACO Inc.</b>		