

NEW MEXICO CONSERVATION COMMISSION

New Mexico

RECORD

Mail to District Office, (Name of Commission), to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit 10 copies. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc.

(Company or Operator)

V. M. NVM

(Lease)

Well No. 8, in NW 1/4 of NW 1/4, of Sec. 17-S, R. 34-E, NMPM.
Vacuum Pool, Lea County.

Well is 660 feet from North line and 1924 feet from West line of Section 34. If State Land the Oil and Gas Lease No. 1924.

Drilling Commenced June 11, 1959 Drilling completed June 30, 1959

Name of Drilling Contractor: Gackle Drilling Company, Inc.
Address: P. O. Box 2076 - Hobbs, N.M.

Elevation above sea level at Top of Tubing Head 10521 (DF)
November 1959

OIL SANDS OR ZONES

No. 1, from 4505' to 4532' No. 2, from 4640' to 4660' No. 3, from 4660' to 4660' No. 4, from 4660' to 4660' No. 5, from 4660' to 4660' No. 6, from 4660' to 4660'

Drilled with Rotary Tools and no water sands tested.

IMPORTANT WATER BANDS

Include data on rate of water inflow and elevation to which water rises in hole.
No. 1, from 4505' to 4532' feet.
No. 2, from 4640' to 4660' feet.
No. 3, from 4660' to 4660' feet.
No. 4, from 4660' to 4660' feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	IN AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00	New	1583'	Larkin	New	None	Surface
4 1/2"	11.60	New	4739'	Baker	New	See above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1594'	650	BONCO		
6 1/4"	4 1/2"	4749'	300	BONCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, treated or shot.)

Perforate 4 1/2" OD casing with 4 jet shots per ft. from 4532' to 4640' and 4640' to 4660'.
Acidize with 1000 gals. 15% acid. Frac with 20,000 lbs. refined oil and 20,000 lbs. sand, with 55 gals. cement. Run in 24 barrels lease crude, with 10 ball sealers. Shut in 24 hrs to equalize. Install pump equipment.

Result of Production Stimulation: On 24 hr. pt. well pumped 19 bbl. water, GOR 1400, Gravity 37.5, Top of pay 4505', Btm. of pay 4660', NMOCC date 7-3-59, TEXACO Inc. date 8-25-59.

Depth Cased Out 4750'
PMD 4712'

