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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. B 3196

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name STATE H-35
3. Address of Operator Box 460, Hobbs, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat VACUUM G-SA
11. Elevation (Show whether DF, RT, GR, etc.) 4019' GR.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase its producing rate, it is proposed to clean out and Stimulate by the following procedures: Set pkr @ 4630'. Pump 3,000 gals 2% KCL fresh water w/ 40# per 1,000 gals guar gum & 50# per 1,000 gals ADOXITE AQUA. Follow w/ 3,000 gals inhibited 28% HCL acid treated w/ 4# per 1,000 gals. friction reducer, silt-suspension & anti-sludge additives. Overflush w/ 1500 gals 2% KCL fresh wtr. (gelled). Pump rate: 5 BPM. SI for 2 hrs. before swabbing. Dump 9 1/2 sks sd. down tubing, unseat pkr. & reset @ 4540'. Repeat above treatment. Dump 18 sks sd. & reset pkr. @ 4390'. Pump 4,000 gals 2% KCL fresh wtr. trtd w/ 40# per 1,000 guar gum & 50# per 1,000 gals ADOXITE AQUA. Follow w/ 4,000 gals inhibited 28% HCL trtd w/ 4# per 1,000 gals friction reducer, silt-suspension & anti-sludge additives. Overflush w/ 2,000 gals 2% KCL fresh wtr. (gelled). Pump rate: 5 BPM. SI in 2 hrs before swabbing. Reverse out sand & install test pumping equipment. After well stabilizes, re-run hydraulic equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Analyst DATE 7-15-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: