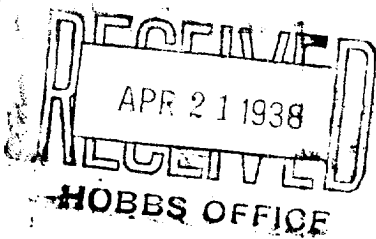


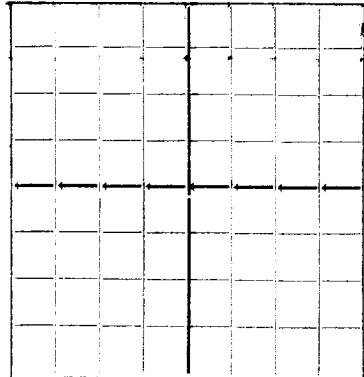
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, by its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Continental Oil Company

Box CC, Hobbs, N.M.

Company or Operator
State H-35 Well No. **1** in **NE/4** of Sec. **35**, T. **17-S**
Lease
R. **34-E**, N. M. P. M., **Vacuum** Field, **Lea** County.
Well is **1980** feet south of the North line and **660** feet west of the East line of **Sec. 35**
If State land the oil and gas lease is No. **14230** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Continental Oil Company** Address **Box CC, Hobbs, N.M.**
Drilling commenced **3-7-38** 19____ Drilling was completed **4-13-38** 19____
Name of drilling contractor **E. F. Moran** Address **Tulsa, Oklahoma.**
Elevation above sea level at top of casing **4019** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **4400** to **4450** No. 4, from **4630** to **4700**
No. 2, from **4500** to **4540** No. 5, from _____ to _____
No. 3, from **4600** to **4610** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	30.51#	8	Nat'l	284'1"	TP			
7-5/8	26.40#	8	J&L	1522'4"	Cement guide shoe			
5-1/2	17#	10	Nat'l	4141'8"	Cement guide shoe & float collar			
2"	4.70 Upset		Nat'l	4702'9"	Tubing set at 4684'.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10-3/4	298'	250	Halliburton		
9-5/8	7-5/8	1532'	425	do		
6-1/4	5-1/2	4131'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **Tested 4-15-38** 19____
The production of the first 24 hours was **744** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours **450,000** Gallons gasoline per 1,000 cu. ft. of gas. _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Clint Salyer Driller **W. R. Eaton** Driller
E. D. Ross Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18th** day of **April**, 19**38**
J. J. McConville
Notary Public
My Commission expires **4-26-41**

Hobbs, N.M. **April 16, 1938**
Place Date
Name *H. J. Johnston*
Position **District Supt.**
Representing **Continental Oil Company**
Company or Operator
Address **Box CC, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15		Cellar
15	168		Surface rock & sand
168	240		Sand & redbed
240	1005		Redbed
1005	1335		Redbed & shells
1335	1395		Redrock & sand
1395	1455		Redbed & shells
1455	1498		Redrock & shale
1498	1510		Redrock & sand
1510	1530		Anhydrite
1530	1535		Redrock, anhydrite & sand
1535	1560		Anhydrite
1560	1575		Hard Sand
1575	1685		Anhydrite
1685	1930 1930		Anhydrite, redbed, salt & potash
1930	2400		Salt & redbed
2400	2490		Salt
2490	2500		Anhydrite
2500	2752		Salt, gyp & potash
2752	2810		Salt, redbed
2810	2877		Anhydrite, hard sand
2877	2960		Broken anhydrite & sand
2960	3000		Anhydrite
3000	3050		Broken anhydrite & sand
3050	3084		Anhydrite
3084	3144		Anhydrite & gyp
3144	3232		Anhydrite
3232	3260		Anhydrite & gyp
3260	3280		Gray lime
3280	3330		Anhydrite & lime
3330	4374		Lime
4374	4469		Sandy Lime
4469	4700		Lime.

Total depth 4700'. Lime pay from 4400-4450, 4500-4540, 4600-4610 and 4630 to 4700. 2" tubing set at 4684'. Initial production 31 bbls oil hourly for 2 hrs (744 bbls oil daily) flowing thru open 3/4" choke on 2" tubing with 458 MCF gas.

Well was not shot or acidized.

Texas-New Mexico Pipe Line Company to connect and run top allowable effective May 1, 1938.