

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-02214

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-3196

7. Lease Name or Unit Agreement Name

STATE 35 UNIT

8. Well No.

3

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line

Section

35

Township

17S

Range

34E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4027' RKB. 4019' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SCALE CONVERSION/ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/17/98 MIRU SIERRA DOU #209, COOH W/ROD STRNG & PMP, WO BOP, NU BOP, COOH W/PROD/WK STRNG TBG, PU SAND PMP/BAILER & GIH, TAG TD @ 4695', NO FILL, WO CSG SCRPR, PU SCRPR & GIH T/4680'.

02/18/98 COOH W/CSG SCRPR, GIH W/TP,PKR,TBG,END TBG @ 4685' PMP SCALE CONVTR 4130-4690, PU,END TBG @ 4100'.

02/19/98 OPEN UP 0 TBG PRESS, FL 1800', SWAB BK 37 BBL ALL WTR, RU HES TST LN, LD B/SIDE, PMP 5500 GAL 15% NEFE HCL ACID, 2000# RS 2000 GAL GEL BRINE W/30 BBL FLUSH, ISIP 1918 5 MIN 1820 10 MIN 1755 15 MIN 1692, SI, MAX RT 5.2 BBL, AVG 3.2 BBL, MAX PRESS 1850 AVG 2445, LD T/REC 219 BBL, RD HES, SI ALLOW PRESS T/REL IN FORM, OPEN UP 300 PSI TBG, FL @ SURF START SWAB, REC 112 BBL WTR, FL @ 1900'.

02/20/98 SWAB RPT: SLGHT BLOW ON TBG, FL 800' F/SURF, TR OIL 1ST RUN, SWAB BK 139 BBL WTR, FL 2000' F/SURF REC 251 BBL WTR TOT, RU REEF INC, MIX 2 DRUMS UNICHEM 756 20 BBL WTR, PMP DWN TBG, FOLLOW W/250 BBL FLUSH, PMPD 3.5 BPM @ 1450 PSI, SI.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #3

CONTINUED

02/21/98, TBG PRESS 0, 2 SWAB RUNS, FL 600' F/SURF TR OIL 1ST RUN, OPEN BYPASS ON PKR, EQUALIZED, COOH W/PKR &
TBG, GIH W/PROD TBG, 143 JTS J-55 8RD TBG, TAC SET @ 3888' BTM TBG @ 4633', OPEN HOLE @ 4130-4696',
ND BOP, NU WH, RU & RUN RS, LD & TST PMP ACTN, HANG ON PROD, WELL TST T/FOLLOW IN 2 - 3 DAYS, RD
SIERRA WS #209
02/25/98 11 BO, 859 BW, 0 GAS, 6% CO2.
02/26/98 15 BOPD, 860 BWPD, 1 MCF GAS, 6% CO2
JOB COMPLETE - DROP F/REPORT