Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator .		TO TRA	NSPORT (	OIL AND N	ATURAL (	SAS				
Conoco Inc.						We	I API No.			
Address							30-025	-02215	<u> </u>	
10 Desta Dri	ve Ste 10	OW, Midl	land, TX	79705						
Reason(s) for Filing (Check proper )	bax)	Channa :- :	T		ther (Please ex					
Recompletion	Oil		Transporter of:  Dry Gas	۱ (	CHANGE O	IL TRANS	SPORTER :	EFFECTIV	JE 5-1-9	
Change in Operator	Casingh		Condensate	- ]						
change of operator give name and address of previous operator								<del>-</del>		
I. DESCRIPTION OF WE	TI AND I	2 A CV2					<del></del>			
Lease Name	TE AND LE		Pool Name, Inch	Idina Economica						
STATE H-35	3 VACUUM			-			l of Lease s, Federal or Fe		Lease No. B 3196	
Location							·	<del></del>	0130	
Unit LetterB	:	660 r	Feet From The	NORTH L	ne and	1980 r	Feet From The	EAST	Li	
Section 35 Tow	<b>vnsh</b> ip	17 S	Range	24 77		LEA				
-		<b>-</b>		, r	MPM,				County	
II. DESIGNATION OF TR Name of Authorized Transporter of C	RANSPORTE	ER OF OIL	AND NAT	URAL GAS	<u> </u>					
NAVAJO TRUCKS	XIX	or Condense	<b>"</b>	Address (Gi	we address to w	hich approve	d copy of this j	form is to be s	ent)	
isme of Authorized Transporter of C	of Casinghead Gas			P.O.	BOX 159,	ARTESI	A, NM 88210  copy of this form is to be sent)			
GPM GAS CORP		XX		4001	PENBROC	OK. ODES	SA. TX.	orm is to be s 79762	ent)	
f well produces oil or liquids, ive location of tanks.	Unit		wp. Rgs	ls gas actual	ly connected?	When		10.02		
this production is commingled with	that form any ort	35	17S   35E		ZES		NA			
V. COMPLETION DATA	10th any on	ast actual or pot	or, give commun	ging order min	ber:					
Designate Type of Complete	- 00	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		l Bandou to D	<u> </u>	1	İ				Dan Kest	
	Date Com	pl. Ready to Pr	104.	Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	ation	Top Oil/Gas	Pay	<del> </del>	Tubing Dept			
erforations										
,							Depth Casing	g Shoe	· · · · · · · · · · · · · · · · · · ·	
	Т	UBING, CA	ASING AND	CEMENTI	NG PECOP	<u> </u>		<del></del>		
HOLE SIZE	HOLE SIZE CASIN			DEPTH SET			SACKS CEMENT			
								- TOTAL VERIFIELD		
<u> </u>			•							
						<del></del>				
TEST DATA AND REQU	EST FOR A	LLOWABI	LE	<u> </u>			<u> </u>			
IL WELL (Test must be afte the First New Oil Run To Tank	Trecovery of tot	al volume of lo	oad oil and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hour	<b>3.)</b>	
10 100	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
ngth of Test	Tubing Pressure			Casing Pressu	re		Choke Size			
tuel Band Daving Ton										
tual Prod. During Test	Oil - Bbls.			Water - Bbis.	Water - Bbis.			Gas- MCF		
AS WELL		<del></del>	<del></del>	<u> </u>					_	
tual Prod. Test - MCF/D	Length of To	est		Bbls. Condens	ato/ADI/CE		0			
				BUIL CORDER	SEN MINICI		Gravity of Condensate			
ting Method (pilot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFI					II CON	SEDVA	TION			
I hereby certify that the rules and reg Division have been complied with an	d that the inform	ntion given sh	o ove		IL CON	DERVA		IVISIO	N	
is true and complete to the best of m	y knowledge and	belief.		Data	A 5555 45 d		<b>APR 15</b>	1993		
1	/	0		Dale	Approved					
Signature	ach	<u> </u>		∏ Rv ⟨	RIGINAL S	MANAGA BY	JERRY SE)	KTON		
BILL R. KEATH	LY SR. R	EGULATO	RY SPEC.	-,		<b>949</b> 7 1 5UP		· · · · · · · · · · · · · · · · · · ·		
Printed Name		Title	· .	Title						
_4-13-93 Date	91	5-686-54 Telephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.