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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
<u>B-3196</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>State H-35</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>3</u>
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum (G-SA)</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <u>Clean Out & Stimulate</u> ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRR. POOH w/ rods & pump. Release Hbg anchor, tag for fill & tally out of hole w/ Hbg.
2. Run scraper to 4100' & POOH.
3. CO to PBTD at 4696'. Spot 20 bbls 15% HCL-NE-FE w/ 10% TECHN- WET 426 from 4695'-4250' pump mixture & displace w/ 22 bbls TFW. Pull up to 4200'. Wait 1 hr. Agitate by running down to 4695' & pull back to 4200'. Repeat every 4 hrs. Pull bit up to 4100', let soak.
4. Set bit at 4690' & swab. Pull above 4300' & jet wash to 4696' & POOH.
5. RIH w/ Hbg & pke. End of Hbg at 4690'.
6. Spot acid 4690' - 4250' by pmpg 20 bbls acid followed by 22 BTFW. Pull up 550' & set pke at 3540'. First stage - Pump 20 bbls acid. Close bypass & pump 5 bbls acid. Pump 350 # rock salt in 5 bbls of 10 ppq gelled brine. 2nd stage - Pump 25 bbls acid. Pump 350 # rock salt in 5 bbls 10 ppq gelled brine. 3rd stage - Pump 25 bbls

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JF FINNEY

TITLE Administrative Supervisor

DATE August 15, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE AUG 18 '88

CONDITIONS OF APPROVAL, IF ANY:
NMCCD Hobbs (3) Tel.

State H. 35 7/16.3

Pg 2

acid. Displace & over-flush w/ 50 BTFW. Record SI
pressures

7. Surab back load.

8. Release pki. POC H. Run rods & pump. Set pump
intake below 4600'. Return well to production.
If further information is needed contact Tom
Boelens at 397-5870.