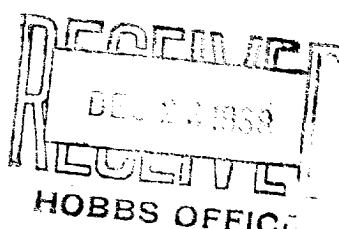


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Continental Oil Company

Box CC, Hobbs, N.M.

State H-35

Company or Operator

3

NE/4

35

Address

17-S

34-E

Well No.

in

of Sec.

T.

Vacuum

Lea

R.

660

N. M. P. M.

Field,

County.

Well is

feet south of the North line and

1980

feet west of the East line of

Sec. 35

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Continental Oil Company

Box CC, Hobbs, N.M.

Drilling commenced

11-5-38

19

Drilling was completed

12-5-38

19

Name of drilling contractor

E. F. Moran

Box CC, Hobbs, N.M.

Elevation above sea level at top of casing

4022

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

4460

to

4700

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32.75#	8	Nat'l	275'6"	TP				
7-5/8	26.40#	8	Nat'l	1557'10"	Cement guide shoe				
5-1/2	17#	10	Nat'l	4165'2"	Cement guide shoe & float collar				
2"	4.70#		Nat'l	4689'10"	Tubing set at 4672'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHICH SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	289'	250	Halliburton		
9-7/8	7-5/8	1561'	425	do		
6-3/4	5-1/2	4146'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Well was not shot or acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4700 TD feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing December 16 1938

The production of the first 24 hours was 672 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours 458,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

G. L. Rushing

Driller

L. J. Jones

Driller

E. D. Ross

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th

Hobbs, N.M.

December 16, 1938

day of December 1938

Name

J. P. McBurnick

Position

District Supt.

Representing

Continental Oil Company

Company or Operator

My Commission expires 4-26-41

Address Box CC, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70		Surface sand & shells
70	210		Caliche & sand
210	235		Redbed
235	293		Redrock
293	594		Anhydrite & redrock
594	920		Redrock
920	1050		Redbed & redrock
1050	1415		Redrock & shells
1415	1435		Redbed
1435	1450		Gyp
1450	1490		Redbed & redrock
1490	1510		Redrock
1510	1515		Anhydrite
1515	1517		Redbed & anhydrite
1517	1650		Anhydrite
1650	1750		Redbed, redrock & anhydrite
1750	1900		Redbed, redrock, anhydrite & broken salt
1900	2400		Salt & shells
2400	2490		Salt
2490	2500		Anhydrite
2500	2803		Anhydrite & lime shells
2803	2883		Anhydrite & redrock
2883	2900		Anhydrite, redbed & rock
2900	2978		Anhydrite & lime
2978	3025		Anhydrite
3025	3054		Anhydrite & lime
3054	3062		Lime - showing of gas
3062	3070		Lime
3070	3145		Anhydrite
3145	3220		Redbed, anhydrite & gyp
3220	3281		Anhydrite & lime
3281	3318		Anhydrite
3318	3350		Anhydrite, lime shells & redbed
3350	3404		Lime
3404	3440		Anhydrite
3440	3500		Anhydrite & redbed
3500	3584		Lime
3584	3622		Gyp & lime shells
3622	3631		Gyp
3631	3686		Anhydrite & gyp
3686	3725		Gyp, anhydrite & lime shells
3725	3803		Lime
3803	3840		Redbed, gyp & lime
3840	3890		Lime & gyp
3890	3935		Lime
3935	3970		Lime shells & redrock
3970	4052		Lime
4052	4076		Lime & breaks of redbed
4076	4489		Lime
4489	4522		Sandy lime
4522	4700		Lime.

Total depth 4700'. Lime pay 4460 to 4700'. 2" tubing set at 4672; initial production 28 bbls oil per hour with 458 MCF gas flowing thru 3/4" choke on 2" tubing. Well was not shot or acidized. Texas-New Mexico Pipe Line Company to connect and run top allowable effective December 16, 1938.

FGP:
Hobbs - 12-16-38