

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

P.O. Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-02217
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name STATE 35 UNIT
2. Name of Operator Phillips Petroleum Company	3. Well No. 10
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING CPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REACTIVATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/14/97 MIRU DIAMOND RENTAL DOU #751, CHG OUT WH & TOP CSG NIP, UNLD, TALLY, WK
STG, PU CSG SCRPR & SIH.
07/15/97 TAG R&P W/SCRPR, R&P @ 4103', CIRC W/BRINE T/CLN UP, PRESS UP ON CSG T/500
PSI, GOOD, COCH W/SCRPR, GIH W/ON-OFF TL & CATCH & REL R&P, COCH W/R&P, TRIP
SAND PMP/BAILER T/4765', NO FILL, GIH W/PKR SET @ 4103'.
07/16/97 RU HES, TST LINES ACIDIZE OPEN HOLE 4149-4764' W/3000 GAL 15% NEFE HCL & 2000
GAL GELBRINE CARRYING 2000# RK SLT, ISIP 2027 PSI, 5 MIN 1670 PSI, 10 MIN 1353
PSI, 15 MIN 1121 PSI, MAX PRESS 2339 PSI, AVG RATE 3.2 BPM, NO BLKNG ACTN @
SURF, TOT LD T/REC 144 BBL, RD HES, SWAB FL @ SURF, SWAB DWN T/1500' & STAY
CONSTANT, REC 200 BBL WTR.
07/17/97 SWAB, TBG PRESS 25 PSI, CSG 0, FL 300', LST RUN FL 1600 & HOLDNG, SWAB BK 204 BW 8B0.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 07/27/98

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

07/18/97 SWAP, TBG PRESS 25 PSI CSG 0, FL @ 1800', REL @ 16 BW, REL PKR, COOH LD WK STRNG,
GIH W/PROD TBG, SI, WO ESP EQMT, RD DIAMOND DDU.

07/23/97 MIRU DIAMOND RENTAL DDU #751, COOH W/PROD TBG, MK UP & GIH W/ESP EQMT, ON PROD
TBG, BTM OF PUMP @ 4100' EOT @ 4030', ND BOP, NU WH, PMPD UP & GOING T/BATT, RD DDU.

07/25/97 24 HR TST, 3 BOPD, 848 BWPD, 0 MCF GAS

07/26/97 24 HR TST, 4 BOPD, 923 BWPD, 0 MCF GAS

07/27/97 24 HR TST, 9 BOPD, 887 BWPD, 0 MCF GAS,
DROP F/DIMS REPORT, JOB COMPLETE