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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3196

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name STATE H-35
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat VACUUM G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4013' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>DRILL OUT AND STIMULATE</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU. DRILL OUT TO 4760'. SET OH PACKER @ 4630'.
ACIDIZE 4630' - 4760' w/ 50 BBLs. 15% HCl-NE-FE
ACID. FLUSH w/ 18 BBLs. TREATED BRINE. SWAB. DUMP
14 SX. SAND. IF SAND TOP IS BELOW 4660', PULL UP TO
4100' AND DUMP ADDITIONAL SAND. SET PACKER @
4100'. ACIDIZE 4149' - 4660' w/ 15% HCl-FE ACID.
PUMP 30 BBLs. PAD ACID. DIVERT w/ 3 BBLs. GELLED TREATED
BRINE w/ 1 LB/GAL OF A 50:50 MIXTURE OF ROCK SALT AND
BENZOIC ACID FLAKES. PUMP 30 BBLs. PAD ACID. FLUSH w/ 16 BBLs.
TREATED BRINE. SWAB. CLEAN OUT OH. RUN PROD. EQUIP. TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Beatty TITLE Administrative Supervisor DATE 6/2/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUN 6 1983