

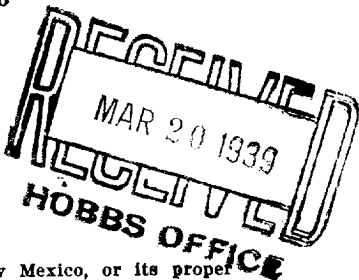
NEW MEXICO OIL CONSERVATION COMMISSION

N

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

CONTINENTAL OIL COMPANY

Box CC, Hobbs, New Mexico

Company or Operator

Address

State H-35

Well No. 8

in NE 4

of Sec. 35

T. 17-S

Lease

R. 34-E

Vacuum

Field, Lea

County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of Sec. 35

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Continental Oil Company Address Box CC, Hobbs, N.M.

Drilling commenced 2-12-39 19 Drilling was completed 3-14-39 19

Name of drilling contractor E. F. Moran Address Tulsa, Oklahoma

Elevation above sea level at top of casing 4023 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4460 to 4520 No. 4, from 4670 to 4690
No. 2, from 4540 to 4550 No. 5, from to
No. 3, from 4550 4605 to 4630 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32.75	8	Nat'l	271'11"	TP				
7-5/8	26.40	8	Nat'l	1536'11"	Cement guide shoe				
5-1/2	17	8	Nat'l	4166'3"	Cement guide shoe & float collar				
2"	4.70	8	Nat'l	4709'4"	Tubing set at 4620'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	10-3/4	236'	225	Halliburton		
9-5/8	7-5/8	1561'	425	do		
6-3/4	5-1/2	4149'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment was neither shot nor acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4695 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 16 1939
The production of the first 24 hours was 1152 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 768,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. C. Barnes Driller W. L. Dorsey Driller
E. D. Ross Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th day of March 1939
Name E. F. Moran Hobbs, N.M. March 18, 1939

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	93		Surface sand & caliche
93	300		Redbed & shells
300	560		Shale & shells
560	1030		Redbed, shale & shells
1030	1155		Shale & shells
1155	1245		Redrock & shells
1245	1390		Redbed & shells
1390	1454		Shale & lime
1454	1515		Redrock & shells
1515	1565		Anhydrite
1565	1612		Anhydrite & shale
1612	1625		Anhydrite
1625	1940		Salt, anhydrite, shells
1940	2190		Salt & anhydrite
2190	2524		Salt & shells
2524	2645		Salt & anhydrite shells
2645	2704		Anhydrite & streaks of salt
2704	2804		Anhydrite, salt & gyp
2804	2906		Anhydrite, gyp & lime shells
2906	3272		Anhydrite & gyp
3272	3311		Anhydrite, lime & gyp
3311	3443		Anhydrite & gyp
3443	3495		Anhydrite, gyp & lime shells
3495	3540		Anhydrite & gyp
3540	3575		Anhydrite, lime & gyp
3575	3641		Anhydrite & gyp
3641	3687		Anhydrite, lime & gyp
3687	3714		Anhydrite & gyp
3714	3794		Anhydrite, lime & gyp
3794	3825		Anhydrite & gyp
3825	3911		Anhydrite, lime & gyp
3911	3985		Lime & gyp
3985	4695		Lime.

Total depth 4695'. Line pay: 4460-4520; 4540-4550; 4605-4630; 4670-4690. 2" tubing set at 4590'. Initial production 48 bbls oil per hour on 3 hour test flowing thru 3/4" choke on 2" tubing with 768 MCF gas.

Well was neither shot nor acidized.

Texas-New Mexico Pipe Line Co. connected and running allowable effective March 16, 1939.

FCP:

Hobbs - 3-18-39