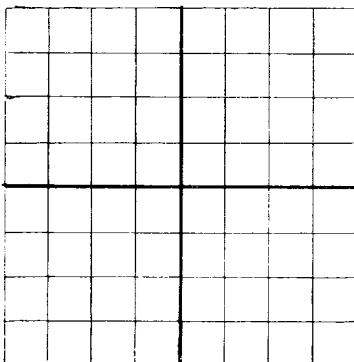


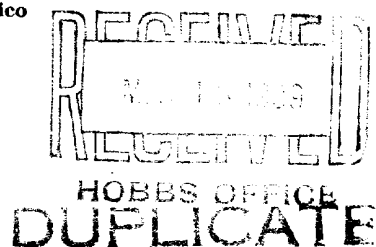
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NEW MEXICO OIL CONSERVATION COMMISSION

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Continental Oil Company

Box CC, Hobbs, New Mexico

Company or Operator

Address

State H-35

Well No. 6

in NW/4

of Sec. 35

T. 17-S

R. 34-E

N. M. P. M.

Vacuum

Field,

Lea

County.

Well is 660

feet south of the North line and 3300 feet west of the East line of Sec. 35

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Continental Oil Company

Address

Hobbs, New Mexico

Drilling commenced 4-10-39

19

Drilling was completed 5-7-39

19

Name of drilling contractor E. F. Moran

Address

Box CC, Hobbs, N.M.

Elevation above sea level at top of casing 4027

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

4495

to 4610

No. 4, from

to

No. 2, from

4650

to 4675

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32.75	8	Nat'l	276'	TP				
7-5/8	26.40	8	Nat'l	1547'8"	Cement guide shoe				
5-1/2	17	8	Nat'l	4193'2"	Cement guide shoe & float collar				
2"	4.70	10	Nat'l	4683'5"	Tubing set at 4666'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10-3/4	288'	225	Halliburton		
9-7/8	7-5/8	1555'	425	do		
6-3/4	5-1/2	4168'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Well was not shot or acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4680 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 16, 1939 19

The production of the first 24 hours was 504 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 517,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. M. Burrows Driller A. L. Dorsey Driller

E. D. Ross Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th

Hobbs, N.M.

May 16, 1939

day of May 1939

Name

Position District Superintendent

Representing Continental Oil Company

Company or Operator

My Commission expires 4-26-41

Address Box CC, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35		Caliche
35	900		Redrock & shells
900	1060		Shale & gyp shells
1060	1423		Redrock & shells
1423	1512		Shale & shells
1512	1604		Anhydrite
1604	1648		Anhydrite & redrock
1648	1720		Salt & anhydrite
1720	2130		Salt, redrock & anhydrite
2130	2525		Salt & shells
2525	2665		Salt & anhydrite shells
2665	2692		Anhydrite
2692	2720		Anhydrite & salt
2720	2800		Anhydrite
2800	2920		Anhydrite, gyp & redrock
2920	3020		Anhydrite & gyp
3020	3070		Gyp
3070	3195		Anhydrite & gyp
3195	3270		Anhydrite, gyp & lime
3270	3290		Sandy lime
3290	3350		Lime & gyp
3350	3446		Anhydrite & gyp
3446	3502		Anhydrite Lime & gyp
3502	3562		Anhydrite & gyp
3562	3658		Lime & gyp
3658	3699		Anhydrite & gyp
3699	4680		Lime.

Total depth 4680'. Lime pay 4495-4610 & 4650-4675. Initial production 21 bbls oil per hour on 11 hour test with 517 MCF gas thru open 3/4" choke on 2" tubing.

Well was neither shot nor acidized.

Texas-New Mexico Pipe Line Company to run allowable effective May 16, 1939.

FGP:
Hobbs - 5-16-39

**SCOUT REPORT
NEW MEXICO
OIL CONSERVATION COMMISSION**

ILLEGIBLE

Name STATE H-35 Well No. 6
 Land Classification _____
 Sec. 35 Twp. 17 Range 34 County McA
 Feet from Line: 660 N. S. E. 1980 W.
 Elevation _____ Method Rotary
 Contractor Moran Drilling Co. Scout _____
 Spudded 4-10-39 Completed 5-7-39 Initial Production _____
 Bond Status _____

ACID RECORD

Casing and Cementing Record

Size	Feet	Inches	Sax Cement
10 3/4	288		225
7 3/8	1553		425
5 1/2	4168		425
2"	4666		

Gals. _____
 Prod. _____ Date _____
 Prod. _____ Date _____
 Top Pay 4495 Total Depth _____

SHOOTING RECORD

No. of Quarts _____ Shot at _____ Feet _____
 No. of Quarts _____ Shot at _____ Feet _____

Date		Date	
4-7-39	C & T		
4-11-39	T.D. 294 R.R.		
	WOL		
APR 18 1939	φ 20 1/8 X		
	φ plug		
	SLM 1508 = 1512		
APR 25 1939	φ 37 47 L		
MAY 2 - 1939	φ 42 0 1 L		
5-10	T.D. 9680 L		
	1 P. 21 BOPH 11 hrs		
	3/4" φ		
	517 M Gun		
	38"		

[illegible][illegible]