

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-02219
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	STATE 35 UNIT
8. Well No.	22
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>FSL</u> Line and <u>660</u> Feet From The <u>FEL</u> Line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' RKB, 4002' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: PLUG & ABANDON WELLBORE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INTENT TO PLUG & ABANDON WELLBORE:

1. MIRU DDU, KW W/10 PPG BRINE, MONITOR & MAINTAIN DEAD W/10 PPG BRINE. NOTE: CO2 INFLUX F/SURROUNDING CO2 PROJECT, COOH LD 7/8" & 3/4" SR & PMP, NU BOP, REL TAC, COOH, STD BK 2-7/8" TBG, LD TAC.
2. GIH W/7" CIBP ON 2-7/8" TBG SET @ 4070', CIRC 7" CSG W/9.5 PPG MUD-LADEN FL (50 SX SALT GEL/100 BBL 10 PPG BRINE), SPOT PLUG #1 (100 SX CMT) 4070-3657', COVERS SA, G2 & QUEEN.
3. SPOT PLUG #2 (25 SX CMT) 2808-2708', COVERS YATES.
4. PERF 7" CSG @ 1635' UNDER PKR @ 1475', GET INJ RATE (NOT EXCEED 1500 PSI), SQZ PLUG #3 (65 SX CMT) 1635-1522', WCC, TAG, COVER SALT TOP.
5. PERF 7" & 9-5/8" CSG @ 250' W/2 QUANAH SHOTS, BRK CIRC T/SURF CN 7" X 9-5/8" & 13-3/8"

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 02/17/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #22

CONTINUED

X 9-5/8" ANNUL, PMP PLUG #4 DWN 7" CSG THRU PERFS @ 250 & BK T/SURF ON 7" X 9-5/8" & 13-3/8" X 9-5/8"
ANNUL, LEAVE 7" CSG FULL.

8. CO CSG 3' BELOW GL, CAP, INSTALL MRKR, PERFORM RECLAMATION WK.