Submit 3 Copies to Appropriate

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-02219 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE 🗆 STATE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-2317 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) M. E. HALE 1. Type of Well: OIL WELL X WELL 8. Well No. 2. Name of Operator Phillips Petroleum Company 001 9. Pool name or Wildcat 3. Address of Operator VACUUM GRAYBURG/SAN ANDRES 4001 Penbrook Street, Odessa, TX 79762 4. Well Location SOUTH 660 **EAST** 1980 Feet From The Line Feet From The Line and Unit Letter 17-S NMPM Section Township Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' RKB, 4002' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: ACIDIZE OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU DDU, NU BOPE, COOH W/SUB & TBG, GIH W/WS, TAG FILL @ 4496, COOH, SDON. 08/16/95 GIH W/BIT, DRILL OUT TO 4622', COOH, GIH W/PKR TO 4250', PULLED UPHOLE, SDON. 08/17/95 GIH W/PKR TO 4590', SPOT TECHNI-CLEAN 405 OVER PERFS 4596'-4324', COOH, GIH W/ TBG, 08/18/95 PKR SET 0 3710', LOAD & TEST CSG TO 500#, O.K., PUMP 20 BBLS WATER W/10 GALS 425. 5 BBL 405 W/275 GAL WATER, SDON. RU SWAB, RECOVER 35 BBL, RU HLS, PUMP 500 GALS 15% ACID, 2100# ROCK SALT, 1500 GAL 08/20/95 GELLED BRINE & 30 BBL WATER, RD HLS, RU SWAB, RECOVERED 10 BBL OIL, 105 BBL WATER, SDON. RU SWAB, REC 25 BBL OIL, 66 BBL WATER, RECOVERED LOAD, RD SWAB. RU CHARGER. 08/21/95 PUMP TH-757 INHIBITOR, RD CHARGER, SDON. COOH W/PKR & TBG GIH W/SUB PUMP & TBG, ND BOPE, NU WELLHEAD, RDMO DDU. 08/22/95 TEST WELL FOR 24 HRS, 9 BO, 227 BW, 3 MCF. (OVERO 08/23/95 I hereby certify that the information above is true, and complete to the best of my knowledge and belief. INSUS TITLE REGULATORY SPECIALIST DATE <u>09/15/95</u> SIGNATURE Z TELEPHONE NO.915/368-1488 TYPE OR PRINT NAME M. SANDERS (This space for State Use) SFP 19 1995

TITLE

08/27/95 TEST FOR 24 HRS, 18 BO, 215 BW, 1 MCF.
08/27/95 TEST FOR 24 HRS, 35 BO, 244 BW, 1 MCF.
08/27/95 TEST FOR 24 HRS, 35 BO, 244 BW, 1 MCF.

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