Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO. 30-025-02219
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B-2317
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OEL GAS WELL OTHER	M. E. Hale
2. Name of Operator Phillips Petroleum Company	8. Well No.
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter I: 1980 Feet From The South Line and 660	Feet From The East Line
Section 35 Township 17-S Range 34-E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' RKB; 4002' GL	
11. Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUB	eport, or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB
OTHER: OTHER: Acidize	d & Scale Squeeze
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	iding estimated date of starting any proposed
7-28-93 - RU DDU. COOH w/tbg. and submersible. Tbg. iron sulfide scale. Remove submersible and w/4-1/2" csg. scrapper and bit. GIH w/4-1/2 Attempt to load annulus. Well circulated. 7" pkr. and set at 4200'. Load annulus and w/10,000 gals. 15% HCL. Swab. 7-29-93 - Swab. COOH. Lay down workstring. 7-30-93 - GIH w/prod. string. Run 135 jts. 2-7/8" and 4538' and anchor set at 3914'. 8-01-93 - GIH w/2"x1-1/2"x24' pump and 116 7/8" and 64 Begin pumping. RD and MO DDU. 8-05-93 - Recovered 0 oil; 365 water, and 0 Mcf.	prepare to treat. GIH " pkr. and set in liner. COOH w/4-1/2" pkr. GIH with pressure to 500#. RU acidize 21 jts. 2-3/8". SN set at
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Supv. Regula	
TYPEORPRINTNAME L. M. Sanders	(915) IBLEPHONE NO. 368-1488
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON	