

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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U.S.O.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-02219

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER I, 1980 FEET FROM THE south LINE AND 660 FEET FROM
THE east LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

M. E. Hale

9. Well No.

1

10. Field and Pool, or WHdcat

Vacuum Grayburg/SA

15. Elevation (Show whether DF, RT, GR, etc.)

4013.5'RKB, 4002.3' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-86: 4618' PTD MI & RU DDU. COOH with tubing & submersible pompe. Hit fill at 4618' w/casing scraper.

9-16-86: Cleaned out well to 4648'. WIH with packer-type RBP & RTTS-type packer. Set RBP at 4620', pkr at 4544'. Swb tested perfs 4586'-4596', 21 BW, 19 BO. Reset RBP at 4544', packer at 4411', swbd perfs 4432'-4447' & 4482'-4502', 23 BW, 12 BO. Reset RBP at 4411', pkr at 4274'. Swbd perfs 4324'-4355'; 4362'-4390'; 14 BW, 16BO. Reset RBP at 4620', pkr at 4544'.

9-17-86: Treated perfs 4324'-4596' with 21,200 gals gelled crosslinked acid & 8300 gals 15% NEFE HCL acid.

9-18-86: Swbd 8 hrs, 23 BO, 132 BW. COOH w/2-7/8" tbg & pkr.

9-19 thru

9-21-86: WIH w/2-7/8" tbg & submersible pump, set pump at 4115'. Pmpd 39 hrs, rec 936 BO, 1632 BW, 264 MCFG.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv DATE 9-23-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

9-22-86: Pmpd 24 hrs, 694 BO, 1027 BW, 200 MCFG.

9-23-86: Pmpd 24 hrs, 300 BO, 1196 BW, 165.5 MCFG from perfs 4324'-4596'.

Job complete.

9861 00 20 1086
SEP 23 1986
MCCOY SERVICE