

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-C25-02219

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Hale, M.E.

9. Well No.

1

10. Field and Pool, or Wildcat

Vacuum Grayburg/
San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4012.6' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Install submersible pump ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-20-83: RU Monument WSU. Installed BOP. COOH w/tbg pump barrel & 7" anchor. WIH w/Hughes Centrilift 150 HP sub pump set @ 4115'. Pmpd 24 hrs, 1944 BO & 16 BSW.
10-21-83: Pmpd 24 hrs, 1961 BO, 12 BW.
10-22 thru
10-23-83: Pmpd 48 hrs, 3935 BO, 28 BW.
10-24-83: Pmpd 24 hrs, 1910 BO, 8 BSW.
10-25-83: Pmpd 17 hrs, 1200 BO, 5 BW. Dwn due to power failure.
10-26-83: Pmpd 24 hrs, 1801 BO, 15 BSW @ 100# producing BHP.
10-27-83: Western-Co. pmpd 28 bbls 2% KCL wtr, 72 bbls 15% HCL w/6 gal non-emulsifier, 15 gal iron chelator, 9 gal inhibitor, 6 gal surfactant, 6 gal clay stabilizer and 150 gal Tretolite FT-10. Swbd back approx 50 bbls of load and acid.
10-28-83: Pmpd 24 hrs, 1770 BO, 18 BW.
10-29-83: Pmpd 24 hrs, 1772 BO, 12 BW.
10-30-83: Pmpd 24 hrs, 1781 BO, 12 BW, GOR:197, Gravity 36.8 from 4-1/2" csg perfs 4324-4502' w/centrilift pump.

BOP Equip: Series 900, 3000#WP, double w/1 set pipe rams, 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE 11-01-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 7 1983

CONDITIONS OF APPROVAL, IF ANY: