

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-02219

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-104) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Hale, M.E.

9. Well No.

1

10. Field and Pool, or WHdcat
Vacuum Grayburg/San
Andres

UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4012.6 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Add additional perfs ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-2-83: MI & RU Tatum WSU. LD rods & hoe oil tbg. Installed BOP. COOH w/2-3/8" tbg.
- 8-3-83: Perf'd 4-1/2" liner w/3-1/8" csg gun, premium charges, 1 JSPF Spiral phasing top to bottom as follows: 4324-55'; 4362-90'; 4432-47'; ck TD. had fill to 4510'. RD McCullough. WIH w/Hydrostatic bailer on 2-3/8" tbg. CO to 4648'. COOH. Ran 4-1/2" ret BP & pkr to 4460'. Set BP. Swbd 2 hrs to clean up perfs.
- 8-4-83: BJ acidized w/500 gals 15% NeFe across perfs 4324'-4447'. Set pkr @ 4400'. Open by pass. Spot'd 1260 gals w/lBS/100 gals. Pmpd 10 bbls 2% KCl water. Moved pkr to 4270'. Pmpd 4400 gals acid w/lBS/100 gals. Rate 3.8 BPM. Max press. 3300#, min 1600#, SDP 0 Vacuum. Swbd 6 hrs, rec 65 BO, 30 BLW.
- 8-5,6, 5th--Swbd 10 hrs, 131 BO, 9 BW. SFL 3600' from surface.
- 7-83: 6th--Swbd 7 hrs, 93 BO, 5 BW, SFL 3500' from surface.
7th--SI 24 hrs--crew off.
- 8-8-83: Swbd 4 hrs, 43 BO, 6 BW, SFL 3700' from surface. Pld prk, BP & tbg.
- 8-9-83: Ran 2-7/8" tbg w/2-1/4" x 22' tbg pmp & Baker TAC set @ 4122 in 14,000# tension. Ran 3/4" 7/8" rod string w/pmp plunger. Seated plunger in tbg pump @ 4120'. SEE REVERSE SIDE

BOP EQUIPMENT: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 08-22-83

ORIGINAL FILED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 25 1983

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

8-10-83: Pmpd 24 hrs, 326 BO, 12 BW.

8-11-83: Pmpd 24 hrs, 341 BO, 7 BW.

8-12,13,

14-83: 12th--Pmpd 24 hrs, 495 BO, 3 BW; 13th--Pmpd 24 hrs, 433 BO, 3 BW, GOR: 1426,
Gvty: 36.8, Grind out 3/10 of 1% from 4-1/2" csg perfs 4324'-4502'.

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AUG 24 1983

O.C.C.
HOLES OFFICE