

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-02219

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Phillips Petroleum Company			Hale, M.E.
Address of Operator			9. Well No.
Room 401, 4001 Penbrook, Odessa TX 79762			1
Location of Well			10. Field and Pool, or Whdcat
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM			Vacuum Grayburg/San Andres
THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4012.6 GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Perf & acidize San Andres <input type="checkbox"/>			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU DD unit.
2. Kill well with fresh water if necessary.
3. Install BOP.
4. Pull rods, pump, tbq.
5. McCullough to perf 4 1/2" liner with 3 1/2" OD csg guns using premium DML charges at 1 JSPF on spiral phasing as follows: 4324'-4355', 31 ft. 31 shots, 4362'-4390' 28 ft. 28 shots, 4432'-4447' 15 ft. 15 shots. Csg collars at approximately 4149', 4183', 4211', 4242', 4275'±, 4307±, 4335', 4367', 4400'±, 4432'±, 4464:
6. GIH with RTTS pkr and RBP on 2 3/8" tbq. Set RBP at 4460'.

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 29, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 4 1983

CONDITIONS OF APPROVAL, IF ANY:

7. B. J. to spot 500 gals 15% NEFE HCL containing scale inhibitor and LST agent across new perfs.
8. Set pkr at 4410' and attempt to load annulus with fresh water.
9. Spot 740 gals 15% NEFE HCL. Close circulating valve and pump an additional 1260 gals of NEFE HCL with one ball sealer every 100 gals. Flush with 750 gals of fresh water.
10. Unseat pkr & RBP. Reset RBP at 4410' and pkr at 4280'.
11. Spot 700 gals. acid. Close circulating valve and pump 4400 gals of acid with one ball sealer every 100 gals. Flush with 750 gals fresh water.
12. Unseat pkr and RBP. Reset RBP at 4460' and pkr at 4280'.
13. Swab back load and acid water.
14. COOH with tbg, RBP and treating pkr.
15. GIH with tbg, pump and tbg anchor.
16. Run sucker rods.
17. Install beam pumping equipment.
18. Return well to production.

RECEIVED

AUG 3 1983

D.C.D.
HOBBS OFFICE