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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Hale, M. E.
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4012.6 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On June 9, 1970, moved in Well Units pulling unit. Pulled rods and tubing. Cleaned out with air from 4460' to 4500'. Drilled 6-1/8" hole from 4581' to 4650'. Ran 501' of 4-1/2" 11.6# liner on 2-7/8" tubing, bottom of liner set 4648', top 4137'. Howco cemented. Backed tubing off liner and pulled tubing. Dresser-Atlas ran GR-correlation logs. Perforated 4-1/2" liner w/ 2 jet shots per foot, 4482-4502', 4586-4596'; Cardinal treated down tubing thru csg perfs 4586-4596' w/1000 gals, 3% acid, 2000 gals 28% acid, 2000 gals 3% acid. Flushed w/22 bbls oil. Cardinal treated perfs 4482-4502' w/1000 gals 3%, 2000 gals 28%, and 2000 gals 3% acid. Flushed w/22 bbls oil. Pulled tubing. Ran tubing, rods and pump, tested well. Restored to production. On 6-22-70, pmpd 24 hrs, 106 BO, 17 EAW, GOR 786, Gvty 36.1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller**

TITLE **Associate Reservoir Engineer**

DATE **June 24, 1970**

SUPERVISOR DISTRICT

APPROVED BY **[Signature]**

TITLE

DATE **JUN 26 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 11 1970

OIL CONSERVATION COM.
HOUSTON, TEX.