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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2317
7. Unit Agreement Name
8. Farm or Lease Name H. E. Hale
9. Well No. 2
10. Field and Pool, or Willent Vacuum (G-San Andres)
12. County Los

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP BACK TO A DIFFERENT RESERVOIR.
(IF APPLICATION FOR PERMIT - "FORM C-101" FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Phillips Building, Room 306, Odessa, Texas 79762

1. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4029.6' RMB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(2-21-78)

ME Well Units 13 unit. Pulled rods & pump. Runco treated dn tbg thru csg porfs 4566-4664' w/ 2000 gals 15% ME HCl acid. Shutdown 1/2 hr. Rpd 20 EO dn tbg. Shut down 1/2 hr & rpd 120 EO dn csg, under vacuum. Sdnd 7 hrs, 70 BLO, 24 BAK.

(2-22-78)

Pmpg. Sdnd 4 hrs, 25 BLO. Set 2" x 1 1/2" x 12' pmp @ 4673'. ME Well Units 13 unit. Rpd 16 hrs, no gauge

(2-23-78)

Rpd 24 hrs, 24 BLO, 58 BL & AN

(2-24-78)

Rpd 24 hrs, 20 BLO, 60 BLM

2-25-78)

Rpd 24 hrs, 15 BLO, 70 BLM

(2-26-78)

Rpd 24 hrs, 31 BLO, 63 BLM

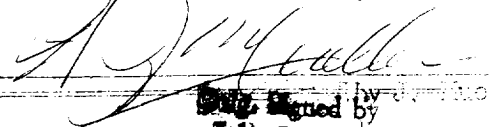
(2-27-78)

Rpd 24 hrs, 2 EO, 231 BN

(over)

BOF: Series 900, 3000# MP, one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Engineering Advisor	DATE March 10, 1978
SIGNED by John Runyan	TITLE Geologist	DATE MAR 10 1978
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

W. H. '3880H

WMMO CONSERVATION TID

DATE: 11/1/74

Hrpd 24 hrs, 30 BC, 40 BSM, Sonolog FL 4220'

(3-1-73) Hrpd 24 hrs, 37 BC, 54 BSM

(3-2-73) Hrpd 24 hrs, 35 BC, 53 BSM, Sonolog 4061'

(3-3-73) Hrpd 24 hrs, 29 BC, 43 BSM

(3-4-73) Hrpd 24 hrs, 46 BC, 33 BSM

(3-5-73) Hrpd 24 hrs, 39 BC, 26 BSM, changed pump speed from 12 to 16 1/2 - 44" SPH w/ 1 1/2" pump.

(3-6-73) Hrpd 24 hrs, 37 BC, 25 BSM, Sonolog FL 4526' @ 3:30 am.; 4557' @ 3:00 pm.

(3-7-73) Hrpd 24 hrs, 22 BC, 50 BM

(3-8-73) Hrpd 24 hrs, 19 BC, 44 BSM

(3-9-73) Hrpd 24 hrs, 19 BC w/ 1 1/2" pump. Single completion in Grayburg-San Andres peris

4586-1664'

44" BSM, GOR 765/L