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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name M. E. Hale
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79761	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (Gb-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4,029.6' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1-16-78)
RU Ralph Johnson WS, pulled rods & tbgs. Ran 2-3/8" tbgs, Baber Model R plkr set 4495'.

(1-17-78)
Prep to swab. Dowell frac dn 2-3/8" tbgs csg perfs 4586-4664' in 2 stages: 1000 gals WF 30 pad, 1000gals WF 30 w/2" 100 mesh sand/gal, 500 gal WF 30 pad, 1000 gals WF 30 w/3" 100 mesh sand/gal, 3000 gals Super X 28% acid w/ additives, 1500 gals of WF 30, 1000 gal WF 30 w/24 ball sealers in 1st 500 gal, 100 gals WF 30 w/2" 100 mesh sand/gal, 500 gal WF 30 pad, 1000 gals WF 30 w/3" 100 mesh sand/gal, 3000 gal Super X 28% acid w/ additives. Flushed w/1500 gals WF 30, followed w/20 BW. Ran 3200%, min 2150%, SIP 1500%, 6 min. on vac. Inj. rate 4.3 BPM. SI 16 hrs.

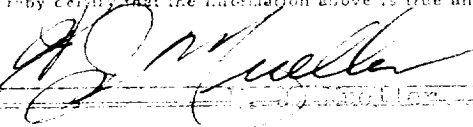
(1-18-78)
Prep to pull tbgs & plkr. SITP 500%. Bled off press. FL 3700' on first swab run. Swbd 9 hrs. 3700-4200', rec 4 B0, 44 BL & AN.

(1-19-78)
Prep. 11d tbgs & plkr. Ran 2-3/8" tbgs open ended set 4674'. Ran rods & 2" x 1 1/2" x 12' prep set 4673'. LO Ralph Johnson WS. Pmpd 15 hrs, no gauge.

(1-20-78)
Pmpd 24 hrs

DOP: Series 900, 3000' WF, one set pipe rams, one set blind ram.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Engineering Advisor</u>	DATE <u>Feb. 6, 1978</u>
APPROVED BY _____	TITLE _____	DATE _____

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(1-21-78)

Pmpg 24 hrs

(1-22-78)

Pmpg 24 hrs

(1-23-78)

Prep to run rods & pmp. RU Well Units, pld rods & pmp. Swbd 6 hrs from 3700'. Rec 58 BLW

(1-24-78)

Pmpg. Swbd 2 hrs, 23 BO. Ran rods & 2" x 1½" x 12' pmp set 4673'. ID well units WS. Pmpd 16 hrs, no gauge.

(1-25-78)

Pmpd 24 hrs, 36 BO, 66 BLW

(1-26-78)

Pmpd 24 hrs, 37 BO, 75 BLW

(1-27-78)

Pmpd 24 hrs, 5 BO, 27 BLW

(1-28-78)

RU Johnson Unit, changed pmp. Released unit. Pmpd 1¼ hrs, 20 BO, 28 BLW

(1-29-78)

Pmpd 24 hrs, 27 BO, 39 BLW

(1-30-78)

Pmpd 24 hrs, 45 BO, 40 BLW

(1-31-78)

Pmpd 24 hrs, 50 BO, 35 BLW

(2-1-78)

Pmpd 24 hrs, 50 BO, 15 BLW

(2-2-78)

Pmpd 24 hrs, 53 BO, 34 BSW, All load recovered. GOR 700, 12-48" SPM w/ 1½" pmp. Single completion in San Andres perfis 4586-4664'. Vacuum field, Class Oil, prod method PM, North Area 43, Lee-Artesia Sub-Area Code 02.

7-23
OIL CO.
NORTH AREA 43
LEE-ARTESIA SUB-AREA
CODE 02