

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02221
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	STATE 35
8. Well No.	35
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4088.2'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>P</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line
5. Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> County	6. Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>FRAC STIMULATE UPPER SAN ANDRES</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/09/96 DIAMOND RENTAL RU 12/07/96, NU BOP & COOH W/TBG-SUB, GIH W/SAND PMP, TAG FILL @ 4550', GIH W/DRL COLLARS & BIT, CO CALCIUM SULFATE SCALE DWN T/4720' PBTD 4721', PULL BIT UP IN CSG, SD.

12/10/96 COOH W/TBG, DRL COLLARS, & BIT, GIH OPEN ENDED T/4400' DMP 58 SX SAND LET SETTLE, TAG @ 4608', DMP 25 SXS SAND, PULL UP INTO CSG, SD.

12/11/96 TAG SAND TOP @ 4420', REV SAND OUT T/4451', COOH W/TBG, PU 7" LOKSET PKR, GIH W/3-1/2" TBG, TST T/9000 PSI, PKR SET @ 4040', LD BK SIDE & PRESS TST T/500 PSI, CSG OK, LD TBG & GET INJ RATE OF 2.5 BPM @ 1200 PSI, SD.

12/12/96 MIRU HES, TST LINES T/9000 PSI, PRESS UP CSG T/500 PSI, DO FLUID TSTG, PI TST, FRAC UPPER SA 4099-4450' W/49,592 GAL BORAGEL G3.5195 CARRYING 200,000# 20/40 OTTAWA SAND, ISIP 3040 PSI FLOW BK RATE 3 BPM, MAX RATE 43.3 BPM MAX PRESS 6310, AVG RAGE (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE 1-9-97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

JAN 15 1997

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #35

12/12/96 CONTINUED -- 34.3 BPM, AVG PRESS 4643, OBTAIN CLOSURE SI T/RIG DWN HES FRAC EQMT, OPEN UP 1500 PSI ON TBG, FLOWING WELL THRU 15/64 CHOKE T/FRAC TK, DEAD @ 1730 HRS, FLOW BK 165 BBL, SI.

12/13/96 DEAD, GIH W/SINKER BAR T/S/N NO SAND, REL PKR COOH LD 3-1/2" TBG, GIH TAG SAND @ 4374' START CLN OUT.

12/14/96 GIH & START CLN OUT SAND, CLN T/PBTD 4721', CIRC WELL CLN, PU INTO CSG, SD.

12/15/96 TAG TD 4721', COOH W/TBG, BIT, PU LOCK SET PKR GIH T/4050', SWAB REPT, START FL 800' F/SURF, SWAB BK 100 BBL WTR, END @ 1600', STAYING @ THAT LEVEL.

12/16/96 SWAB REPORT: START LEVEL 800' SWAB BK 213 BBL WTR, 10 BBL OIL, FL CONSTANT @ 1600'.

12/17/96 REL PKR & COOH, GIH W/SAND PMP, TAG TOP SAND @ 4690', GO IN W/NOTCH COLLAR ON TBG, CLN OUT T/PBTD 4721', COOH W/TBG, GIH W/LOCK SET PKR T/4050', TAIL PIPE ON PKR DWN T/4660', RU CHARGER ON TBG PMP CHEMICAL CONVERTER 5 DRUMS, TECHNI-CLEAN 405, IN 275 GAL FR WTR, SION.

12/18/96 0 TBG PRESS, SWAB BK CONVERTER, GOT BK 22 BBL WTR, RU CHARGER, PMP 2000 GAL 15% NEFE & FLUSH 0 PRESS ON TBG THRU JOB, ISIP 0 PSI, SWAB BK AFTER ACID JOB 65 BBL TOT, PMP SCALE SQZ, MAX PRESS 300 PSI ON TBG, 5 DRUMS TECHNI-HIB, 756 IN 50 BBL FR WTR, FLUSH W/250 BBL FR, SION.

12/19/96 REL PKR & COOH, PU ESP & GIH W/PROD TBG, BTM SUB @ 4195' INTAKE @ 4156', WELL PMPS UP T/150 PSI ON TBG BK PRESS VLV, 50 PSI ON FLOW LINE, PMPG T/BATT, RD DIAMOND RENTAL DDU.

12/20/96 PMP 24 HRS NO TST.

12/21/96 PMP 24 HRS, 197 BOPD 1190 BWPD, 33 MCFPD.

12/22/96 PMP 24 HRS, 209 BOPD, 1130 BWPD, 37 MCFPD.

12/23/96 PMP 24 HRS, 176 BOPD, 1000 BWPD, 32 MCFPD.

12/29/96 PUT T/PRODUCTION FACILITY. **DROP F/REPORT - JOB COMPLETE**