

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-02221</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2317</b>
7. Lease Name or Unit Agreement Name <b>M. E. HALE</b>
8. Well No. <b>3</b>
9. Pool name or Wildcat <b>VACUUM GB/SA</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Phillips Petroleum Company</b>	
3. Address of Operator <b>4001 Penbrook Street, Odessa, TX 79762</b>	
4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>SOUTH</b> Line and <b>660</b> Feet From The <b>EAST</b> Line Section <b>35</b> Township <b>17-S</b> Range <b>34-E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4088.2</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **CLEAN OUT / TREAT/ ACIDIZE** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/10/96 GIH W/6.25 BIT ON COLLARS & PROD TBG., TAG FILL @ 4550'  
CLEAN OUT TO TD 4721', CIRC WELL BORE CLEAN, PULL UP INTO  
7" CSG 4099', W/BIT & COLLARS, SDON.  
1/11/96 GIH TAG FILL, 4721' TD, COOH W/BIT, GIH W/PKR  
TAIL PIPE 4694, SET PKR, RU, PUMP 1700 PSI MAX 2 BPM RATE SWI.  
1/10/96 TBG PRESS 95 PSI, FISH SPOT CONTROL VALVE, RIG UP TO SWAB,  
RECOVER 143 BBLs WATER, FLUID ST CONSTANT 2400'-2450'.  
1/15/96 MAKE SWAB RUNS TO GET SAMPLES, IRON, WATER, TRACE OF OIL FOUND, RELEASE PKR,  
COME UP RESET PKR, LOAD CSG, TEST TO 500# PSI, PKR AT 3298', T-PIPE 4015', TEST  
LINES, PUMP JOB, OPEN WELL UP, 900 PSI ON TBG, WELL FLOWED BACK 35 BBL WATER.  
RIG UP, SWAB; START LEVEL 500', END LEVEL 1000', RECOVERED 117 BBLs WATER, SLIGHT  
SHOW OF OIL, WELL SHUT-IN. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 2/16/96  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

M. E. HALE #3 CONTINUED:

1/16/96 SHUT DOWN DUE TO WINDS, 45 MPH & GUSTING.

1/17/96 150 PSI ON TBGM WELL FLOWING BACK, WATER WITH SHOW  
OF OIL, WELL FLOWING ACK, CIRC WELL BORE W/ TBG & TAC,  
ANCHOR @ 3917', 15,000# TENSION, S/NIPPLE @ 4546', OPEN  
HOLE @ 4099'-4721', ND BOP, NU WELL HEAD, SDON.

1/18/96 GIH W/ PUMP & ROD STRING, HANG WELL ON PRODUCTION,  
WELL TO BE TESTED, RD, DDU.

1/19/96 24 HR TEST, 14.8 BBL OIL, 363 BBL WATER, 0 MCF GAS.

1/20/96 0 BBL OIL, 389 BBL WATER, 0 MCF GAS.

1/21/96 WELL PUT ON MAIN PROD., MAKING REPAIRS TO FIRE TUBE.

2/09/96 24 HR TEST, 0 BBL OIL, 360 BBL WATER, 0 MCF GAS.

2/10/96 24 HR TEST, 0 BBL OIL, 385 BBL WATER, 0 MCF GAS.

2/11/96 24 HR TEST, 0 BBL OIL, 372 BBL WATER, 0 MCF GAS.

DROP FROM REPORT