

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02221

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name M. E. Hale
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 3
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4088.2 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Treat for salt precipitation & scale; deepen and acidize</u> ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5-85 MI, RU double derrick unit. COOH w/rods & tbg.
8-6-85 Tagged bottom @ 4554', drilled out to 4580'.
8-7-85 Clean out to 4677'. Drilled out to 4721'. Spotted 1000 gals. 10% Xylene/90% - 15% NEFE HCl acid mixture containing dispersant and corrosion inhibitor across open hole section from 4099'-4721'. Swabbed 3 hrs, recovered 55 bbls. wtr & acid Xylene mixture. Loaded tbg/csg annulus w/FW to test to 500 psi. Acidized open hole from 4099'-4721' w/2000 gals. 15% NEFE HCl acid. WIH w/2 7/8" tbg, set @ 4601'. Ran 2 1/2"x2"x22" pump.
8-14-85 Pumped 16 hrs, no gauge on production.
8-15-85 Pumped 24 hrs, 138 BO, 163 BW, 55 MCFG.
8-16-85 Pumped 24 hrs, 100 BO, 130 BW, 53 MCFG.
8-17-85 Pumped 24 hrs, 66 BO, 114 BW, 61 MCFG.
8-18-85 Pumping - no gauge on production.
8-19-85 Pumped 24 hrs. No gauge on production.
8-20-85 Pumped 24 hrs. No gauge on production.
8-21-85 Pumped 24 hrs. 87 BO, 84 BW, 53 MCFG.
Workover complete. Drop from report.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE 8-26-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 30 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: