

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-100
Revised 10-1-78

NO. OF COPIES	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-02221

3a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-2317

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO FILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO FILL" (FORM C-101) FOR SUCH PROPOSALS.Unorthodox location approved per
NMOCD Order NSL-1734

Name of Operator

Phillips Petroleum Company

Address of Operator

Rm. 401, 4001 Penbrook St., Odessa, Tx. 79762

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

M. E. Hale

9. Well No.

3

10. Field and Pool, or Wholal

Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

4088.2'GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐REPAIR OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒(Repaired
csg leak)OTHER ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-2-85: MI & RU DDU. COOH w/rods & pmp. Installed BOP. COOH w/ 2-7/8" tbg. Ran SLM PBD 4542'. WIH w/tbg, RBP & PKR. Set RBP @ 4000', pkr @ 3950', tst'd RBP to 1000#, OK. Leak isolated @ 2630±'. Press'd csg to 1500#, leaking 250# per min.

4-3-85: WIH w/pkr to 3300', tst'd pkr, tbg & csg to 1000#, OK. Reset pkr @ 2600'. Pmpd into hole in 7" csg @ approx. 3 gals per min @ 1700#. COOH w/pkr. Perf'd w/4" OD gun 4JSPF @ 2645'. WIH w/pkr & set @ 1000'. Tried to pmp into perfs @ 2645', est pmp in rate of 2BPM @ 300#. COOH w/tbg & pkr.

4-4-85: Set cmt retainer @ 2560'. Sqz'd perfs @ 2645'. Pmpd 500 sx Halliburton lite followed by 500 sx Class C w/2% CaCl. Cmt did not circ. Closed surface valve & sqz'd 10.5 bbls Class C to 800#. Rev 20 sx cmt.

4-5-85: Tagged cmt @ 2550'. Drld out cmt & retainer to 2650'. Tst'd csg to 500#, held 30 min, OK. COOH w/tbg bit & collars. Salt water flow from surface continued @ approx. 1/2 BPM.

4-6-85: WIH w/4" csg gun, perf'd 4 JSPF @ 1495'. WIH w/7" ret & set @ 1400'. Sqz'd 250 sx Class C cmt w/2% CaCl. Rev out 26 sx.

4-7- &

4-8-85: Crew Off

4-9-85: Drld to 1500'. Tst'd csg to 500#, OK. COOH w/tbg, bit & collars. WIH w/tbg & RBP tool. Circ sand off of RBP. COOH w/RBP.

4-10-85: WIH w/2-7/8" tbg & anchor. Ran 2-1/2" X 2" X 24' pmp.

See Reverse Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE

DATE May 22, 1985

ORIGINAL COPIES BY OIL CONSERVATION

DISTRICT OFFICE

MAY 29 1985

915/367-1257 (McLemore)

DATE

4-11-85: Pmpd 17 hrs, no gauge.
4-12-thru
4-14-85: Pmpd 72 hrs, 16 BO, 722 BW.
4-15-85: Pmpd 24 hrs, 7 BO, 349 BW.
4-16-85: Pmpd 20 hrs, pmp trouble.
4-17-85: W/H w/pmp & rods. Pmpd 16 hrs, no gauge.
4-18 thru
5-21-85: NO production to stabilize before running potential test.