Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Revised March 25, 1999 Office District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-02222 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 B-2317 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH STATE 35 PROPOSALS.) 1. Type of Well: (FORMERLY M.E.HALE #5) Other Oil Well X Gas Well 8. Well No. 2. Name of Operator #21 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator VACUUM GRAYBURG/SAN ANDRES 4001 Penbrook Street, Odessa, TX 79762 4. Well Location 1980' feet from the **FSL** 1980' line and\_ feet from the Unit Letter \_\_ **LFA NMPM** County Township 17-S Range 34-E 35 Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4014' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND CHANGE PLANS TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND **MULTIPLE** PULL OR ALTER CASING CEMENT JOB COMPLETION OTHER: TREAT F/SCALE, ACIDIZE & SQUEEZE OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10/09/00 MIRU POOL #682 RU POOL TRKNG ON BKSIDE & PMP 10# BRINE T/KILL NU BOP RU CABLESPOOLER & COOH W/SUB PMP & TBG RU & TRIP SAND PMP TAG FILL 4671' SURFATE SCALE IN SAMPLE RUN KILL STG 10/10/00 COOH W/KILL STG PU 6-1/8 BIT ON 2-7/8 TBG GIH TAG BRIDGES @ 4423 BRK CIRC DO FILL T/4690' CIRC CLN & COOH W/BIT RUN KILL STG. 10/11/00 PULL KILL STG GIH W/TP, PU 7" PKR GIH W/TBG TSTNG TBG GOING IN W/EOT 4680 PMP MIX 5 GAL 425 IN 10 BBL FW FOLLOW B/6 DRUMS 405 IN 330 GAL FW, PMP ALL 425 MIX & 1/2 405 MIX OUT EOT PU 10 STD SET PKR EOT 4003' PKR 3364' LD BKSIDE SLOW LK OFF RU T/SWAB SD. 10/12/00 SWAB TBG ON SLIGHT VAC FL 650' F/SURF REC 105 BBL END LEVEL 2200' RU HES TST LNS PMP ACID 4097-4690' W/5000 GAL 15% NEFE HCL 5 STGS PMP 7000 GAL BRINE & RK SALT PAD 4 STGS FLUSH W/FW ISIP 1831 PSI 5 MIN 1655 10 MIN 1536 15 MIN 1401 PSI AVG PMP RATE 3.7 BPM AVG PRESS 1680 PSI MAX PRESS 2300 TOT LD T/REC 295 BBL LEFT SI F/30 MIN RD HES OPEN UP 800 PSI ON TBG FLOW BK 20 BBL SWAB FL @ 1350 REC 105 BBL TOT FL. (CONTINUED ON THE BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst Telephone No. (915)368-1488 Type or print name Larry M. Sanders (This space for State use) ORIGINAL PLANTAGE OF THE PARTY. DATE LTITLE APPROVED BY\_

Conditions of approval, if any:

## STATE 35 UNIT #21 CONTINUED

10/13/00	SWAB 150 PSO ON TBG FL 600' F/SURF REC 84 BBL TOT, REL PKR & COOH MIRU CABLE SPOOLER, ESP
	EQMT PU & PUT TOGETHER PMP ASSY GIH W/ESP & TBG ND BOP NU NEW ESP PWR/WH ASSY WENT
	T/KICK ON PROBLEMS W/PWR DRIVE PROBLEMS WERE FIXED, WELL PMPG T/BATTERY.
10/14/00	RD POOL DDU PMPG T/BATTERY WELL TST T/FOLLOW.
10/15/00	24 HR TST 1.3 BOPD 1 MCF GAS 582.7 BWPD
10/16/00	24 HR TST 0.6 BOPD 1 MCF GAS 560 BWPD
10/17/00	24 HR TST 1.3 BOPD 553.1 BWPD 1 MCF GAS @ 62% CO2 DROP F/DIMS REPORT - JOB COMPLETE.

