

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02222
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	8-2317
7. Lease Name or Unit Agreement Name	STATE 35 Unit (FORMERLY M.E. HALE #5)
8. Well No.	#21
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4014' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter J : 1980' Feet From The FSL Line and 1980' Feet From The FEL Line
Section 35 Township 17-S Range 34-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4014' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT, ACIDIZE, & TREAT F/SCALE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/12/97 MIRU DIAMOND RENTAL #715, RU TRUCK & KILL W/BRINE WTR, NU BOP & ENVIRO PAN, RU CABLE SPOOLER & COOH W/SUB & TBG, GIH W/SAND, LINE/SAND PMP & TAG FILL @ 4664', TD 4699', REC SULFATE SCALE SAMPLE RD SAND PMP, GIH W/KS, SD.
05/13/97 COOH W/SK, GIH W/6-1/4" BIT ON 5-4-3/4" DCS ON 2-7/8" TBG, TAG FILL 4660', CLEAN UP CSG T/4699', CIRC CLEAN, MIX & PMP 5 DRUMS TC-405 IN 5 BBL FR WTR, PULL TBG UP INTO CSG @ 3987', SD.
05/14/97 TBG PSI 30, CSG PSI 0, COOH W/TBG, DCS, BIT, TRIP 7" CSG SCRPR T/4090', PU 7' PKR & TST TBG INTO 3988' TAIL, PIPE @ 4671', LD & TST CSG T/500 PSI, OK, RU & SWAB ON TBG, LEVEL @ SURF, SWAB BK 50 BBL WTR, TR OIL, END LEVEL @ 2000' F/SURF, SDON.
05/15/97 UNIT CREW IN NORRIS ROD HANDLING SCHOOL, SWAB, TBG 120 PSI CSG 0 PSI, FL @ SURF, SWAB BK 50 BBL WTR, LEVEL @ 1700' F/SURF, RU HES, ACIDIZE SA OPEN HOLE 3988-4699'
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst DATE 05/25/97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

Chris Williams

TITLE

DIRECTOR

DATE MAY 23 1997

CONDITIONS OF APPROVAL, IF ANY:

FOR BUREAU FILE

STATE 35 UNIT #21

05/15/97 CONTINUED

W/4000 GAL 15% HCL ACID W/4500# ROCK SALT IN 4500 GAL BRINE, MAX RATE 3 BPM, MAX PRESS 1980, ISIP 1773, 5 MIN 1609 10 MIN 1505 15 MIN 1396 PSI, RD HES, BLED WELL DWN, OPEN BYPASS, REV 60 BBL, CLOSE BYPASS, RE-TEST CSG, LOST PRESS, RETST AGAIN T/500 LOST PRESS, SI.

05/16/97 SWAB, 0 TBG PSI 75 CSG PSI, FL SURF, SWAB UNTIL NOON, DROP STNDG VLV, TST TBG T/1000 PSI, LOST 400 PSI IN 20 MIN, FISH STD VLV OPEN BYPASS, DISPLACE BK SIDE W/125 BBL FR WTR, RETEST CSG T/500 LOST 200 IN 2 MIN, CLOSE BYPASS, SWAB, LEVEL STABILIZED @ 1800', REC TOT 155 BBL WTR F/DAY.

05/17/97 SWAB, 0 TBG PSI 0 CSG PSI, FL SURF, SWAB BK TOT 171 BBL WTR, FL STABLE @ 1800' F/SURF, PARTED SWAB LINE, SD.

05/19/97 REL PKR, COOH, REMOVE SINKER BAR & 2' SAND LINE, GIH W/PKR SET @ 4030', SWAB FL @ SURF, SWAB 25 BBL WTR, FL @ 1100 F/SURF, RD SWAB, RU FREEMYER & PMP SCALE SQZ, MAX PRESS 1500 PSI @ 2.5 BPM, SI.

05/20/97 REL PKR, COOH W/T&C, RU CABLE SPOOLER, PU SUB & GIH W/ESP, RAN 4203' 136 JTS J-55 TBG, ND BOP, PMPD UP, TECH WKS ON POWER DRIVE, RD DIAMOND RENTAL #751 DDU, PMPG @ BATT.

05/23/97 24 HR TST, 0 BOPD 970 BWP 0 MCF GAS.

05/24/97 24 HR TST, 7.8 BOPD 950 BWPD 0 MCF GAS.

05/25/97 24 HR TST, 2.0 BOPD, 850, 8.1 MCF GAS, 15.4% CO2 CONTENT,

DROP F/REPORT - JOB COMPLETE