

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-02222

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook St., Odessa, TX 79762

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E RMPM.

7. Unit Agreement Name

8. Farm or Lease Name

M. F. Hale

9. Well No.

5

10. Field and Pool, or Wildcat

Vacuum Gb-SA

15. Elevation (Show whether DF, RT, GR, etc.)

4013.6' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-3-86: 4699' PTD. MI & RU DDU. COOH w/rods & pmp, installed BOP. COOH w/tbg.
12-4-86: Logged open hole section 4097'-4699' w/GR-CNL-Cal log. Perf'd w/3-3/4" jet guns @ 2JSPF @ 4577'-4607', 60 shots; 4566'-4577', 22 shots; 4490'-4502', 24 shots.
12-5-86: Perf'd open hole interval 4411-4441', 60 shots; 4478-4489', 24 shots; 4382'-4410', 58 shots.
12-6-86: Acidized open hole interval 4097-4699' w/21,000 gals gelled & crosslinked 15% NEFE HCL acid containing corrosion inhibitor, breaker, fluorosurfactant, & mutual solvent additives.
12-7-86: S. D.
12-8-86: WIH w/submersible pmp & 2-3/8" production tbgs. Removed BOP & changed wellhead.
12-9 thru
12-14-86: Pmpd 135 hrs, rec 159 BO, 13 MCFG, 3962 BW.
12-15-86: Pmpd 24 hrs, rec 9.33 BO, 581.6 BW & .5 MCFG thru 6 1/2" open hole from 4097'-4699'. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resvr. DATE 1-20-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE JAN 23 1987