

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

L CONSERVATION DIVISION  
P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02222

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2317	
7. Unit Agreement Name	
8. Farm or Lease Name M. E. Hale	
9. Well No. 5	
10. Field and Pool, or Wildcat Vacuum Gb-SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒ GAS ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER J, 1980 FEET FROM THE south LINE AND 1980 FEET FROM  
THE east LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4013.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
FULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Proposed procedure to log open hole, perforate, acidize and install submersible lift equipment.  
MI and RU DDU. Install BOP. COOH with tubing, TAC, pump and SN.  
RIH with bailer to TD at 4699' and check for fill.  
Log open-hole section 4097'-4699' with GR-CNL-Caliper log. Install lubricator and perforate selected intervals of the open-hole section 4097'-4699' (estimate 105' total) to be determined from the GR-CNL-Caliper log run above, from bottom to top with 3-3/4" 90 gram expendable aluminum link jet guns at 2 JSPF on spiral phasing.  
GIH with RTTS-type packer on 2-7/8" production tubing. Set packer at 4050'. Load annulus with 2% KCl water and pressure test to 500 psig. Swab test to clean up.  
Acidize the open-hole interval 4097'-4699' down 2-7/8" tubing with 21,000 gals. gelled and crosslinked 15% NEFe HCl acid containing corrosion inhibitor, breaker, fluorosurfactant and mutual solvent additives.  
Swab back spent acid and load water.  
COOH with tubing and packer.  
GIH with submersible and 127 joints 2-3/8", 4.6#, J-55 to N-80 tubing. Remove BOP.  
RD & MO DDU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reservoir DATE 10-27-86

APPROVED BY Oil & Gas Supervisor TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 29 1986  
MOBILE OFFICE