

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-02222

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM
THE east LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E AMPM.

7. Unit Agreement Name

8. Farm or Lease Name
M. E. Hale

9. Well No.
5

10. Field and Pool, or WHdcat
Vacuum Grayburg/SA

15. Elevation (Show whether DF, RT, GR, etc.)
4025' RKB, 4014' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER <u>Trt for calcium carbonate/sulfate scale and acidize</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-84: 4696'PTD COOH w/rods & pump. Install BOP, pulled tbg. Ran SLM to 4696'. GIH w/RTTS pkr on 2-7/8" tbg, set @ 3970'. Spotted 1000 gals 15% NEFE HCL acid containing 3% Unichem TC-425. Reset pkr @ 3550', load annulus w/2% KCL wtr & tst csg & pkr to 1000#. Pumped 3000 gals 15% NEFE HCL 400 gals acid w/200# benzoic acid flakes. Flushed w/ 1000 gals 2% KCL wtr. Swbd 3 hrs, rec 12 bbls load & acid water. Rel pkr, lowered tbg to 4670'. Load annulus. Run retrievable spotting valve on sand line, open bypass, displaced 5 drums of Unichem calcium sulfate scale converter mixed w/equal volume of fresh water to top of pkr w/10 bbls 2% KCL. Close bypass & pump 16.5 bbls 2% KCL to displace converter.

9-20-84: Opened bypass & displaced 950 gals 15% NEFE HCL mixed w/55 gals TC425. Close bypass, displaced thru spotting valve w/27 bbls 2% KCL wtr. Swbd 6 hrs, rec 30 bbls load & acid water. Sqzd well w/scale inhibitor using 2 drums TC756 w/30 BFW & 120 BFW mixed w/5 gals TC420.

9-21-84: GIH w/2-3/8" tbg set @ 4600'. Ran 2 1/2" x 2" x 22' pump & rods.

9-22-24-84: Pmpd 72 hrs, no gauge.

9-25-84: Pmpd 24 hrs, 113.5 BO, 379 BW, 58 MCFG.

9-26-84: Pmpd 25 hrs, 115 BO, 368 BW, 57.6 MCFG.

SEE REVERSE SIDE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE _____ DATE 10-02-84

APPROVED BY _____ TITLE _____ DATE _____

9-27-84: Rmpd 24 hrs, 116.30 B0, 319.80 BW, 47.5 MCFG, GOR 408 from 4076'-4696'

Job complete.