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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317
7. Unit Agreement Name -----
8. Farm or Lease Name M. E. Hale
9. Well No. 5
10. Field and Pool, or Wildcat Vacuum (Grayburg/San Andre)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4025' RKB
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(4-26-78)

MI Johnson WS unit. Pld rods. Lowered tbg, tagged bottom @ 4695'. Set tbg. open end @ 4677'. BJ trtd dwn 2-3/8" tbg in open hole 4097-4696' w/3500 gals mixture of 50% xylene and 50% of 28% HCl w/scale and corrosion inhibitors. Flushed w/25 BO dwn tbg and 115 BO dwn csg. Avg. inj rate 2.7 BPM. Trtd under vacuum. Swbd 3 hrs, 68 BLO, 32 BAW, 72 BLO, 51 BAW.

(4-27-78)

SI, Swbd 6 hrs, rec 37 BLO, 15 BAW, 35 BLO and 36 BAW. Ran PPCo. BHP gauge

(4-28-78)

Pld BHP bomb, BHP 502# Set 2-3/8" tbg @ 4645' and 2" x 1 1/2" x 12' pmp @ 4644'. MO Johnson WS unit. Pmpd 20 hrs, 69 BO, 20 BAW.

(4-29-78)

Pmpd 24 hrs, 73 BO, 2 BSW

(4-30-78)

Pmpd 24 hrs, 77 BO, 4 BSW

(5-1-78)

Pmpd 24 hrs, 79 BO, 21 BSW

(5-2-78)

Pmpd 24 hrs, 68 BO, 23 BSW

(OVER)

BOP: Series 900, 3000# WP, one set pipe rams, one set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Advisor DATE May 8, 1978

APPROVED BY Jerry Sutton TITLE Engineering Advisor DATE MAY 18 1978

CONDITIONS OF APPROVAL None