

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02223

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

M. E. Hale

9. Well No.

6

10. Field and Pool, or Wildcat

Vacuum Gb/SA

15. Elevation (Show whether DF, RT, CR, etc.)

4014' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Open hole log, perforated and frac'd

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12-09-86: 4721' PTD MI & RU DDU. COOH with rods and pump. Installed BOP. COOH with tbg, anchor & SN. Ran SLM to TD at 4721'.

12-10-86: Ran caliper log/ Ran GR-CNL log.

12-11-86: Installed lubricator & perf'd w/3-3/4" jet guns 2 JSPF 4383'-4470'; 4451'-4518'; 4626'-4638'; 4556'-4577'; 4597'-4675'; 4578'-4596'.

12-12-86: WIH with 7" RTTS type packer on 2-7/8" workstring. Set packer at 4000'.

12-13 & 14-86: Well SI 48 hrs.

12-15-86: Frac'd open hole interval 4089'-4721' down 2-7/8" tbg with 120,000 gals of Versa gel 1400 carrying 102,000# of 20/40 mesh sand & 140,000# 12/20 mesh sand.

12-16-86: Swbd 10 hrs, 55 BW, trace of oil & gas.

12-17-86: Cleaned out fill to 4644'.

See Reverse Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserve DATE March 16, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

RECEIVED
MAR 18 1981
OCC
OFFICE STROM

12-18-86: WITH production tbgs, SN at 4561'; anchor set at 3961'.
Set 2' x 1.25" x 16' pump.
12-19-86: Pmpd 16 hrs, 5.5 BO, 52.65 BLW, 4 MCFCG.
12-20-86: Pmpd 24 hrs, 1.7 BO, 39 BLW, 5.4 MCFCG.
12-21-86: Pmpd 24 hrs, 46.9 BO, 1.3 BLW, 16.6 MCFCG.
12-22-86: Pmpd 24 hrs, 90.3 BO, 3.6 BLW, 48 MCFCG.
12-23-86: Set pumping unit.
12-28-86: Changed 1-1/4" pump to 1-1/2", tbgs set at 4559', pmp set at 4560'.
12-29-86 thru
2-09-87: Pmpg until well stabilized.
2-10-87: Pmpd 24 hrs, 138.28 BO, no water, 82.5 MCFCG.
Job complete.