

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-02223

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, TX 79762		
Location of Well		
UNIT LETTER	660	FEET FROM THE South LINE AND 1980 FEET FROM
THE East	LINE, SECTION 34	TOWNSHIP 17-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
M. E. Hale
9. Well No.
6
10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

4014' GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Proposed procedure to log open hole, perforate and frac:  
MI & RU DDU. COOH with rods and pump. Insure well is dead. Install BOP. COOH with 2-3/8" tubing, tubing anchor, and SN. RIH with bailer to TD at 4721' and check for fill. Clean out as necessary. Log open-hole section (4089'-4721') with GR-CNL-Caliper log. Install lubricator and perforate selected intervals of the open-hole section 4089'-4721' from bottom to top with 3-3/4" 90 gram expendable aluminum link jet guns at 2 JSPF on spiral phasing. RIH with bailer to TD at 4721' and check for fill. Clean out as necessary. GIH with 7" RTTS-type packer on 2-7/8" workstring. Set packer at ±4000'. Load annulus with 2% KCl water and pressure test casing and packer to 1000 psig. Frac the open-hole interval 4089'-4721' down 2-7/8" tubing with 120,000 gals. of VERSAGEL 1400 carrying 102,000 lbs. of 20/40 mesh sand and 140,000 lbs. of 12/20 mesh sand. Swab back load one day. Unseat RTTS packer and COOH with tubing and packer. Run bailer and cleanout to 4721' TD. GIH with existing production tubing string. Land tubing at ±4616' w/SN at ±4616' and set tubing anchor at ±3992' in 10,000 lbs. tension. GIH with existing sucker rod string. Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Engineering Supervisor, Reserv DATE November 14, 1986

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: