

C. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name M. E. Hale
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 6
Location of Well UNIT LETTER 0 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4024' RKB, 4014.4 GR	12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drill out open hole to 4721' (original TD), Acidize & return to production

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/85 MI & RU DDU. COOH w/rods, pump & tbq. RU reverse unit & GIH w/6 1/4" DC, DP, bit & 2 7/8" workstring. Tagged bottom @ 4636'. Pull to 4084'.

10/1/85 GIH to 4636'. Drill out to 4711'.

10/2/85 Drill out to 4721' (original TD). Jet wash open hole to 4648'.

10/3/85 Jet wash to 4721'. Circ. hole clean w/FW. RU Dowell. Spot 1200 gals. NEFE HCl acid containing 1 gal. corrosion inhibitor/1000 gals. acid. Displaced tbq. vol. w/27 bbls. FW. COOH w/workstring, DC, DP & bit.

10/4/85 GIH w/tbg. & pkr. Tbg. set @ 4500' & pkr. @ 3100'. Swabbed 2 hrs. & recovered 11 bbls. load & acid water. Pull tbq. to 4090' & set pkr. Load annulus w/FW & test pkr. & csg. to 500#. OK. Dowell acidized OH 4089'-4721' w/8500 gals. 15% NEFE HCl acid containing 1 gal. corrosion inhibitor/1000 gal. acid. Spot 30 bbls. lease crude across open hole.

10/5/85 Swabbed 8 hrs. Recovered 35 BO. Treat open hole 4089'-4721' w/scale inhibitor. Pump 1 drum Techni-Hib 756 mixed w/20 BFW. Flushed w/100 bbls. produced water containing emulsion breaker. COOH w/2-7/8" workstring & pkr.

10/8/85 GIH w/ 2-3/8" tbq. & anchor. SN @ 4683' & anchor @ 3992'. Ran rods & pump. RD DDU.

10/29/85 Pumped 24 hrs., 3 BO, 2.6 BW, 14.5 MCF gas, GOR 4833/1. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Eng. Supervisor, Reservoir DATE 11/22/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC - 2 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 27 1985
O.S.D.
HOBBS OFFICE