

C CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317
7. Unit Agreement Name ---
8. Farm or Lease Name M. E. Hale
9. Well No. 6
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Phillips Petroleum Company

Address of Operator  
Room 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well  
UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM  
THE South LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4024' RKB, 4014.4 GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
Drill out open hole to 4721' (Original TD)	OTHER <input type="checkbox"/>
OTHER Acidize & return to production <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

HISTORY: In 1959 a cable tool stem was lost down hole and the bottom 90' of open hole was abandoned.

- 1) MI & RU DDU. COOH w/rods & pump. Install BOP. COOH w/tbg.
- 2) RU reverse unit. GIH w/6 1/4" bit, drill collars, & 2 7/8" workstring. Tag bottom.
- 3) Drill out open hole section from 4635' to 4721'.
- 4) Circ. hole clean w/fresh water. Spot 1200 gals. 15% NEFE HCl acid. Swab back load and acid water. Pull tbg. up to 4090±. Set pkr., load annulus w/fresh water & pressure test to 500 psi.
- 5) Acidize open hole section 4089-4721' w/8500 gals. 15% HCl acid. Release pkr., lower tbg. to 4710', spot 30 bbls. lease crude across open hole interval. SION.
- 6) Swab back load & acid water. Raise tbg. to 4090± & set pkr.
- 7) Treat open hole 4089-4721' w/scape inhibitor.
- 8) COOH w/workstring & pkr.
- 9) GIH w/production tbg. & rod string - return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 9/10/85

APPROVED BY Oil & Gas Division TITLE  DATE SEP 13 1985

CONDITIONS OF APPROVAL, IF ANY: