

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02223

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator	
Phillips Petroleum Company	
Address of Operator	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Location of Well	
UNIT LETTER	0
1980	FEET FROM THE East
LINE AND	660
FEET FROM	
THE South	LINE, SECTION 35
TOWNSHIP	17-S
RANGE	34-E
N.M.P.M.	

7. Unit Agreement Name
8. Farm or Lease Name
M. E. Hale
9. Well No.
6
10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
4024' RKB, 4014.4' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Acidize Open Hole Interval ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-03-83: PTD 4721 Tatum WSU pulled rods & pump. Lowered tbg & tagged TD. Installed BOP. Top of fish @ 4635'. Ran 2-3/8" tbg w/Baker Model "R" pkr. Pkr @ 3937'. Tbg set open end at 4623'.

10-04-83: Western Co. spotted 1000 gals of 15% NEFE HCL across open hole. Pulled tbg & set packer @ 3650'. Pumped 6000 gals of acid and 800 gals of acid with 200# Benzoic acid flakes. Flushed w/2000 gals of 2% KCL water. Max press 2750#, Min 1400#, ISIP 1800#, 10 min SI vacuum, AIR 3 BPM. Lowered pkr to 3947' & tbg to 4623'. Spotted 50 bbls crude oil. Pulled tbg to 4000'. SI 17 hrs to dissolve Benzoic acid flakes.

10-05-83: Swbd 10 hrs, 149 BLW.

10-06-83: Swbd 3 hrs, 10 BLW. Pulled tbg & pkr. Ran 2-3/8" tbg, set open end at 4606'. Seat nipple at 4605'. Swbd 3 hrs, 22 BLW.

10-7,8,9-83: 8th & 9th, down 48 hrs for repairing pulling unit. 10th: Down 24 hrs--crew off.

SEE REVERSE SIDE

BOP Equip: Series 900, 3000#WP, double w/one set pipe rams, one set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Sr. Engineering Specialist DATE 11-4-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 8 1983

10-10-83: Ran 2' x 1-1/4" x 16" pmp w/3/4" + 5/8" rod string. Set @ 4604'. RD Tatum
 10-11-83: Pmpd 24 hrs, 67 BLW.
 10-12-83: Pmpd 24 hrs, 48 BO, 21 BLW.
 10-13-83: Pmpd 24 hrs, 58 BO, 25 BLW.
 10-14 thru
 10-16-83: Pmpd 72 hrs, 183 BO, 63 BLW.
 10-17-83: Pmpd 24 hrs, 62 BO, 19 BLW, 3 BSW, all load rec.
 10-18-83: Pmpd 24 hrs, 67 BO, 7 BW.
 10-19-83: Pmpd 24 hrs, 62 BO, 9 BSW.
 10-20-83: Pmpd 24 hrs, 65 BO, 15 BW, from open hole interval 4450' to 4721'.
 10-21 thru
 10-26-83: Dwn W0 pumping unit - pumping unit change.
 10-27-83: Pmpd 18 hrs, no test.
 10-28 thru
 10-30-83: Pmpd 72 hrs, 207 BO, 51 BW.
 10-31-83: Pmpd 24 hrs, 65 BO, 18 BW.
 11-01-83: Pmpd 24 hrs, 66 BO, 15 BW.
 11-02-83: Pmpd 24 hrs, 69 BO, 15 BW, GOR 110, fluid level 4450' from open hole
 4089' to 4721' up 2-3/8" tbg w/2" x 1-1/2" x 16' Irlico pump.