

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised March 25, 1999

CAL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02224
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name: STATE 35 UNIT
8. Well No. 009
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4016' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: REPAIR LEAK(S) W/O EVALUATION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/20/01 MIRU DDU.
06/21/01 ND WH NU BOP SIH 7" RTTS PKR SN 2-3/8 WS SET PKR PRESS UP CSG 500 PSI 5 MIN LOST 50 PSI 10 LOST 100 PSI PRESS TBG/CSG MONITOR PKR SET 4018'3954'3829'3766'3641' 3579'2948'2316'1690'1375' ISOLATE LK @ OLD SQZ PERFS @ 1400' LEFT PKR @ 1375' SI.
06/22/01 TP 170 CP 170 BLD CSG DN NO FLOW PKR @ 1375' BLD TBG DN SML FLOW RU POOL KILL TRK TRY SET INJ RATE COULDNT PMP INTO LK PRESS T/1200 PSI LOST 400 5 MIN REPRESS UP T/1200 LOST 250 5 MIN BLD TBG DN FLOWOUT TBG CSG NO FLOW REL PKR COOH LD PKR GIH OPEN ENDED W/45 JTS 2-3/8 TBG BTM TBG 1431' CIRC W/90 GGL FW.
06/23/01 MIFU HES MIX CMT MICRO MATRIX BRK CIRC SPOT 28 SX CMT COOH W/TBG CLOSE BLINDRAMS LD CSG TK 2-1/2 BBL T/LD SQZ CMT OUT LK PRESS T/1000 PSI LOST 250 5 MIN REPRESS T/1000 LOST 200 5 MIN CONT PRESS UP & SQZ CMT IN LK SQZ TOT 2.1 BBL OUT LK PRESS UP 1000 SI.
06/25/01 SI F/CMT T/CURE SD OPERATIONS.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE SUPERVISOR, REG. & PRORATION DATE 7/12/01

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

06/26/01 MIRU STAR TL RU GIH W/DRL BIT PU 6 CLRS W/2-3/8 TBG TAG CMT 1373' DRLOUT FELL OUT CMT @ 1450' GIH W/BIT/CLRS T/26 CIRC & PRESS UP CSG T/300 PSI LOST 1L SI 5 MIN COOH W/TBG/DCS STND BK GIH W/PKR SET @ 1630' PRESS TST CSG/TBG CSG LKNG PRESS 50 PSI 5 MIN TBG PRESS LOST 100 5 MIN PKR LKNG BY COOH W/PKR GIH W/TENSN PKR SET 1739' PRESS TST CSG/TBG 500 PSI MONITOR CSG OK TBG PRESS LOST 100 5 MIN SET PKR START TSTNG CSG/TBG T/CIBP PU CPL JTS PRESS TST CSG/CIBP STILL LKNG 100 PIS 5 MIN CSG OK WHERE CMT SQZ ON OLD SQZ PERFS RIH W/TENSN PKR T/4003' PRESS TST CIBP SET @ 4020' OK LKNG ON CSG 100 PSI 5 MIN.

06/27/01 TP 0 CP 200 PSI REL R4 TENSN PKR PULL 10 STDS SET R4 PKR 3375' TST TBG/CSG TBG OK CSG LKNG REL R4 PKR PULL 10 STDS SET PKR 2743' TST TBG/CSG TBG OK CSG LKNG REL R4 PKR PULL 10 STDS SET PKR 2116' TST TBG/CSG TBG OK CSG LKNG REL PKR PULL 3 STDS SET PKR 1928' TST TBG/CSG T/500 PSI TBG LKNG CSG HOLDNG REL PRK RUN 1 STD SET PKR 1991' TST TBG/CSG TBG SML LK CSG BIG LK REL PKR RUN 1 JT SET PKR 2022' TST T/500' TBG SML LK CSG BIG LK REL PKR RUN 1 JT SET PKR 2053' TST 500 PSI TBG OK CSG LKNG 1928-2053' REL PKR COOH LD PKR GIH W/TBG OPENENDED T/2053' 65 JTS 2-3/8 TBG CIRC W/FW MIRU HES F/MICRO MATRIX CMT SPOT 40 SX ACROSS BAD PIPE POOH W/TBG LD HOLE W/3-1/2 BBL CLOSE BLIND RAMS SQZ CMT OUT LK PRESS T/600 PSI WK CMT OUT LK SQZ OUT ¾ BBL CMT SI W/635 PSI ON CSG.

06/28/01 SI F/CMT T/CURE PRESS ON CSG 330 PSI.

06/29/01 SI F/CMT T/CURE PRESS CSG 280 PSI.

07/02/01 GIH W/BIT & DCS & WS TAG CMT 1885' DO CMT GIH T/2350' CIRC WB PRESS TST CSG T/500 PSI LKNG 100 PSI 15 MIN COOH W/TBG DCS & BIT STND BK TBG & DCS PRESS TST T/500 PSI LKNG BOP FLNG LKNG ON THREADS TIGHTEN STILL LKNG GIH W/2 JTS R4 TENSN PKR PRESS TST DWN TBG T/500 PSI LKNG 65 PSI 15 MIN GIH SET PKR 2084' TST DN TBG T/540 PSI LOST 30 PSI 20 MIN BLD PRESS OFF SI.

07/03/01 WH PRESS OVERNITE 325 PSI CSG 200 PSI TBG BLD PRESS OFF TBG/CSG TENSN PKR @ 2331' TIGHTEN BOP FLNG REPRESS TBG/CSG W/CHART RECORDER PUT 500 + PSI BOTH SIDES STILL LKNG BLD DN MONITOR BOTH SIDES SML WTR FLOW OUT CSG/TBG GIH W/PKR T/3153' TST TBG/CSG T/ISOLATE LK SET PKR 2712' 2523' 2586' 2649' PRESS TST W/CHART RECORDER T/500 + PSI T/ISOLATE LK STILL LKNG BOTH CSG/TBG SET PKR 2680' PRESS 500 + PSI DN TBG W/CIBP SET 4020' CSG LKS BETWN SURF & 2680' PKR SET 2680' BLD PRESS OFF TBG/CSG GUAGES ON BOTH WILL REPORT PRESS ON 7/5/01.

07/05/01 PRESS ON TBG 0 PRESS CSG 325 PSI WO ENGINEERS T/DECIDE T/FIX LKS OR LAY PIPE PKR & DCS & RD OFF WELL COOH LD TBG PK & DCS ND BOP NU WH RIG DN DDU OFF WELL WILL BE TURNED OVER TO DRLG DEPT T/PLUG & ABANDON - DROP F/REPORT.

