

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02224
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	Mable
8. Well No.	1
9. Pool name or Wildcat	Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4016' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	4. Well Location Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4016' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <u>Temp. Abandon</u> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU well service unit. POOH and lay down 52 jts. of 7/8" rods, & 122 jts. of 3/4" rods.

NU Class 2 BOPE.

POOH w/143 jts. of 2-3/8" J-55 production tbgs.

GIH W/ 7" CIBP on 2-3/8" production tbgs. Set CIBP just above BOT 7" Hyflo hanger packer at 4037'. Circ. casing w/inhibited packer fluid.

Close BOPE and pressure test casing to 500 psig and record on circular chart.

POOH & lay down 2-3/8" production tbgs. string.

ND BOPE. RDMO well service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE Supervisor, Regulatory Affairs DATE 7/5/94

L. M. Sanders

(915) 368-1488

11. 2 CO PRINT NA: 2

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 07 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: